

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
APR 2 1971

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

O. C. C.
ARTESIA, OFFICE

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

2. Name of Operator
Kewanee Oil Company

3. Address of Operator
P. O. Box 3786, Odessa, Texas 79760

4. Location of Well

7. Unit Agreement Name

8. Farm or Lease Name
Jones D

9. Well No.
3

10. Field and Pool, or Wildcat
Atoka Grayburg

UNIT LETTER **H** LOCATED **1650** FEET FROM THE **North** LINE AND **890** FEET FROM

THE **East** LINE OF SEC. **13** TWP. **18S** RGE. **26E** NMPM

12. County
Eddy

15. Date Spudded **2-16-71** 16. Date T.D. Reached **2-19-71** 17. Date Compl. (Ready to Prod.) **3-5-71** 18. Elevations (DF, RKB, RT, GR, etc.) **3288' GR.** 19. Elev. Casinghead **3289'**

20. Total Depth **1,116'** 21. Plug Back T.D. **1,063'** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By **Rotary Tools** **0-1,116'** Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
990' to 1,038' - Grayburg

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Ray and Neutron

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	916'	9"	350 sacks	0
5-1/2"	14#	1,116'	9"	200 sacks	0

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	1,010'	None

31. Perforation Record (Interval, size and number)
Perforated w/1 - 3/8" jet @ 990, 1,032, 34, 36, 37 & 38'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
990-1,038	500 gals MCA
990-1,038	11,000 GW & 4000# sand
990-1,038	500 gals 15% NE acid
990-1,038	18,000 GGW & 18,000# sand

33. PRODUCTION

Date First Production **None** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping - 2" rod drawn** Well Status (Prod. or Shut-in) **Shut in**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-11-71	24	2"		0	0	2.54	-

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
Open	Open		0	0	2.54	-

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments
Form C-104, Gamma Ray-Neutron Log, and Inclination Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED E. F. Steward TITLE Division Superintendent DATE 3-31-71

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo
T. Salt	T. Strawn	T. Kirtland-Fruitland
B. Salt	T. Atoka	T. Pictured Cliffs
T. Yates	T. Miss	T. Cliff House
T. 7 Rivers	T. Devonian	T. Menefee
T. Queen	T. Silurian	T. Point Lookout
T. Gayburg	T. Montoya	T. Mancos
T. San Andres	T. Simpson	T. Gallup
T. Glorieta	T. McKee	T. Base Greenhorn
T. Paddock	T. Ellenburger	T. Dakota
T. Blinberry	T. Gr. Wash	T. Morrison
T. Tubb	T. Granite	T. Todillo
T. Drinkard	T. Delaware Sand	T. Entrada
T. Abo	T. Bone Springs	T. Wingate
T. Wolfcamp	T. Permian	T. Permian
T. Penn	T. Permian	T. Penn. "A"
T. Cisco (Bough C)	T. Permian	T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	73	73	Gravel-sand				
73	273	200	Anhydrite-sand				
273	970	697	Anhydrite				
970	1037	67	Anhydrite & Lime				
1037	1116	79	Lime				
	1116		Total Depth				