

N. M. O. C. C. COPY  
 UNITED STATES DEPARTMENT OF THE INTERIOR  
 GEOLOGICAL SURVEY

*Copy to SI*  
 Form approved  
 Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.  
**LC 028990 (6)**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**Creek "AL"**

9. WELL NO.  
**10**

10. FIELD AND POOL, OR WILDCAT  
**Shugart**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**Sec. 23-18S-30E  
 Unit P NMPM**

12. COUNTY OR PARISH  
**Eddy**

13. STATE  
**NM**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other Shut-In

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other   
**RECEIVED**

2. NAME OF OPERATOR  
**Yates Petroleum Corporation** **MAY 23 1973**

3. ADDRESS OF OPERATOR  
**207 South 4th Street - Artesia, NM 88210**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
 At surface **330' FSL & 330' FEL of Sec. 23-18S-30E**  
 At top prod. interval reported below  
 At total depth

**O.C.C. OFFICE**  
**ARTESIA**  
 MAY 23 1973

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

15. DATE SPUDDED **11-17-72** 16. DATE T.D. REACHED **1-18-73** 17. DATE COMPL. (Ready to prod.) \_\_\_\_\_ 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* **3494' GR** 19. ELEV. CASINGHEAD \_\_\_\_\_

20. TOTAL DEPTH, MD & TVD **3519'** 21. PLUG, BACK T.D., MD & TVD \_\_\_\_\_ 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS \_\_\_\_\_ CABLE TOOLS **0'-3519'**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
**SI - Studying for deepening**

25. WAS DIRECTIONAL SURVEY MADE  
**No**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**Gamma Ray Neutron**

27. WAS WELL CORED  
**No**

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	30#	732'	13"	250 SX	
8 5/8"	24#	1750'	10"	250 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION \_\_\_\_\_ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) \_\_\_\_\_ WELL STATUS **Shut-in**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS \_\_\_\_\_

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Eddie L. Haysford TITLE \_\_\_\_\_ DATE \_\_\_\_\_

\*(See Instructions and Spaces for Additional Data on Reverse Side)