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Form 9-330 (Rev. 5-63)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN RESERVE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. ALLOTMENT NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC. T. R. N. OR BLOCK AND SURVEY OR AREA

12. COUNTY OR PARISH

13. STATE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY [] Other []
b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR: Gene A. Snow

3. ADDRESS OF OPERATOR: 606 So. 13th Lovington, N.M. 88260 O.C.C. ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' F.E.L. & 1980' P.N.L. Sec. 31; TS 18S; Rg 29E

At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED 6-19-75

15. DATE SPUNDED 6-22-75 16. DATE T.D. REACHED 7-1-75 17. DATE COMPL. (Ready to prod.) 7-30-75 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3425.32 GR 19. ELEV. CASINGHEAD 3427

20. TOTAL DEPTH, MD & TVD 3538 21. PLUG, BACK T.D., MD & TVD 3502 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1792 - 1806 Queen 1854 - 1862 Penrose 2135 - 2519 Grayburg 2798 - 3458 San Andres

25. WAS DIRECTIONAL SURVEY MADE no
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray - Acoustic & Guard 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 8 5/8, 4 1/2, 24# k-55, 9.5# k-55, 334, 3538, 11, 7 7/8, 125, 600, C.T. 740'

29. LINER RECORD and 30. TUBING RECORD tables with columns for SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Values include 2 3/8, 3475, none.

31. PERFORATION RECORD (Interval, size and number) and 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Tables. Perforation includes 1792-2341 (1/2" 36 holes), 2445-2938 (1/2" 47 holes), 3416-3458 (1/2" 10 holes). Acid/shot includes 1792-2341 (50,000 gals. RT-T frac 55,000 sand), 2445-2938 (35,000 gals. RT-T frac 28,000 sand), 3416-3458 (5,000 gals. RT-T frac 4,000 sand).

33. PRODUCTION table with columns for DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO, FLOW. TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL-BBL., GAS-MCF., WATER-BBL., OIL GRAVITY-API (CORR.). Values include 2-1-75, Pumping 2" x 1 1/2" x 12", producing, 9-20-75, 24, 2", 49, 35, 100 bbls load, 71:1, 0-40, 49, 35, 100 load water, 36.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented (Phillips has a line staked, but not in) TEST WITNESSED BY G.A. Snow

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Gene A. Snow TITLE Operator DATE 12-1-75

RECEIVED DEC 29 1975 U.S. GEOLOGICAL SURVEY

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				MEAS. DEPTH	TOP
				TRUE VERT. DEPTH	
No D.S.T.				352	
No cores				710	
				946	
				1246	
				1836	
				1984	
				2176	
				2725	