1. oil

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES					
DEPART	MENT	OF	THE	INTERIOR	
GEOLOGICAL SURVEY					

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

<b>5.</b> LEASE NM -14757
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Murphy NW Federal
9. WELL NO.
1
10. FIELD OR WILDCAT NAME Undesignated
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit L, Sec. 3-T18S-R25E
12. COUNTY OR PARISH 13. STATE
Eddy NM

gas X well other well 2. NAME OF OPERATOR u Yates Petroleum Corporation 3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1980' FSL & 990' FWL AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 14. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, 3519.5' GR REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (NOTE: Report results of multiple completion or zone PULL OR ALTER CASING change on Form 9-330.) MULTIPLE COMPLETE CHANGE ZONES ABANDON\* Perforate & treat (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* 8630' WIH w/casing gun & perforated 8470-8483' w/10 .32" holes as follows: 70, 71, 72, 73, 74, 77, 79, 81, 82 & 83'. Swabbed well. Ran tubing & cker and set at 8425'. Acidized perforations 8470-83' w/1000 gallons 7.4142 MS cid & nitrogen. Recovered load. Pulled packer & tubing. Ran RBP & sat 8396 lested to 700 psi. Pulled tubing. WIH w/casing gun on wireline & perforated and a 289-8324' w/16 .32" holes as follows: 8289-92' (6 holes); 8314-18' (\$ holes); 8323-24' (2 holes). Ran packer & tubing open ended & set packer at \$241 wabbed tubing down & acidized perforations 8289-8324' w/1250 gallons 1-0/22/MS oid & nitrogen plus 14 ball sealers. Recovered load. Stabilized well at 290 i on 1/2" positive choke = 1900 mcfpd.

Subsurface Safety Valve: Manu. and Type \_\_\_ 18. I hereby certify that the foregoing is true and correct Engineering TITLE Secretary \_\_ DATE \_\_ January 23, 1981 (This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY: