## BTATE OF NEW MEXICO TY AND MINITIALS DEPARTMENT ---DISTAINUTION 11.6 1 8.0.6. AMI DPPICE

## OIL CONSERVATION DIVISITY P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

JUN 1 1 1981

Form C-104 Revised 10-1-78

O. C. D.

Fill out only Sections I. II, III, and VI for changes of owne well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multip completed wells.

## REQUEST FOR ALLOWABLE AND TO TRANSPORT OIL AND NATURAL GAS

O A D	AUTHORIZATION TO TRANSP		ARTESIA, OFFICE
DRATION DEFICE	AUTHORIZATION TO TRACT		
Flynn Oilfield S	ervice /		
Box 158, Loco Hi	.11s, NM 88255		
ason(s) for liling (Check proper box)		Other (Please explain)	
w Well	Change in Transporter of:  Oil Dry Gae	. 🗖	
completion (A)			
ange in Ownership A			O.F.F.
hange of ownership give name I address of previous owner	Harbob Oil Company, Box	158, Loco Hills, NM 86	233
SCRIPTION OF WELL AND I	EASE		
Warren State	well No. Pool Name, Including Fo 1 Millman Grayb		State   F-1051
E 231	North	330	West
Unit Letter;	- •	e andFeet From	
Line of Section 17 Tow	mahip 19 S Range 2	8E , NMPM, E	Eddy County
SIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s	
or Condensate			
Navajo Crude Oil	Purchasing Co.	Address (Give address to which app	roved copy of this form is to be sent)
ame of Authorized Transporter of Cas	induedd Cas or Di y Gas		
well produces oil or liquids, ve location of tanks.	Unit Sec. Twp. Rge. E 17 198 28E	ls gas actually connected?  No	'hen
	h that from any other lease or pool,		Plug Back   Same Resty, Diff. Resty
Designate Type of Completio	n - (X) Gas Well	New Well Workover Deepen	Plug Back Sume Nes V. Ditt. No.
ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
evations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
erforations			Depth Casing Shoe
		CENENALING DECORD	
	· · · · · · · · · · · · · · · · · · ·	CEMENTING RECORD  DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
		<u> </u>	
	OR ALLOWABLE (Test must be af able for this de	**** =: * = * : * : * : : : : : : : : :	il and must be equal to or exceed top allow
I. WELL ute First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
ength of Teel	Tubing Pressure	Casing Pressure	Choke Size
engin di 1991		D.L.	Ggs-MCF
cival Prod. During Test	Oil - Bble.	Water-Bbis.	
AS WELL clual Frod. Tool-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate
esting Method (picot, back pr.)	Tubing Presewe (Shat-in)	Cosing Pressure (Shut-in)	Choke Size
setting method (pitol) sees proj			ATION DIVISION
ERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
nereby certify that the rules and regulations of the Oli Conservation vision have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.		APPROVED JUN 2 6 1981	
		BY The Millian	
ove is true and complete to the	and an my and many and a second	OU AND GAS	INSPECTOR
Liby Parker		This form is to be filed in compliance with RULE 1104.	
Agent		All sections of this form must be filled out completely for allow	
(Tule)		able on new and recompleted wells.	

(Date)

6-10-81