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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

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Revised 1-1-89
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at Bottom of Page MAR 1 4 1991

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D.

| DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 | Sa | inta Fe, New Me: | 4-2088 | O. C. D. ARTESIA, OFFICE | | | | | |
|--|---------------------------------------|---|---------------------------|---------------------------------------|---|---|----------------|-------------------|--|
| I. | | OR ALLOWABI ANSPORT OIL | | | ATION | icia, Offici | - | | |
| Operator Morexco, Inc. V | / | 1101 0111 012 | AND NAI | OHAL GA | Well AP | I No. | | | |
| Address Post Office Box | 481, Arte | sia, New M | exico 8 | 88211-04 | .81 | | | | |
| Reason(s) for Filing (Check proper box) | <u> </u> | | | r (Please explair | | | | | |
| New Well | Change i | Transporter of: | | ige of O | | r Effec | tive 1 | 1-91 | |
| Recompletion | Oil _ | | Leas | se Opera | tions | Taken C | ver 2- | 16-91 | |
| Change in Operator | Casinghead Gas | Condensate | | | | | | | |
| | | Company, | 800 Cer | ntral, O | dessa, | Texas | 79761 | | |
| II. DESCRIPTION OF WELL A | | T | | | | | | | |
| East Millman Un | | Well No. Pool Name, Includin 158 E. Mill | | -GR-SA | | Kind of Lease State, Federal or Fee State 648 | | | |
| Location Unit LetterG | 1980 | _ Feet From The | N Lin | and19 | 80 | t From The | E | | |
| Section 22 Township | , 19S | | 0 m | ирм, | ræ | | ldy | Line | |
| III DECICAL EXON OF ED. | | | | | | | | County | |
| III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil | SPORTER OF C | OIL AND NATUI | RAL GAS | | | · | | | |
| Name of Authorized Transporter of Oil or Condensate Navajo Refining Company | | | Address (Giv | e address to whi | ch approved o | copy of this for | n is to be sen | () | |
| Name of Authorized Transporter of Casing | ghead Gas X | or Dry Gas | Addmes (Civ | Box 17 | o, Art | esia, N | M 8821 | 1-0175 | |
| Phillips Petrol | | V | 4001 | e address 10 whi Penbroo | chapproved o | opy of this form ssa - ஈ | nis w be sen. | <i>i)</i> 1760 | |
| If well produces oil or liquids, | Unit Sec. | Twp. Rge. | | y connected? | When | | AGS / 3 | 7700 | |
| give location of tanks. | P 15 | 15 19S 28E | | | i | 9-60 | | | |
| If this production is commingled with that IV. COMPLETION DATA | from any other lease of | or pool, give comming! | ing order num | ber: | CTB 10 | 9 | | | |
| Designate Trace of Constant | Oil We | ell Gas Well | New Well | Workover | Deepen | Plug Back S | ame Res'v | Diff Res'v | |
| Designate Type of Completion Date Spudded | | | <u> </u> | <u>ii</u> |] | | | j | |
| Date Spugged | Date Compl. Ready | to Prod. | Total Depth | | | P.B.T.D. | μ. | * | |
| Elevations (DF, RKB, RT, GR, etc.) | GR, etc.) Name of Producing Formation | | | Top Oil/Gas Pay | | | Tubing Depth | | |
| Perforations | J | | | | | Depth Casing Shoe | | | |
| | TIPNI | CASING AND | CE) (E) ITT | NG DECOR | | <u> </u> | | | |
| HOLE SIZE | | G, CASING AND TUBING SIZE | CEMENTI | | <u>D</u> | T | | | |
| | CASING & POBING SIZE | | DEPTH SET | | | SACKS CEMENT POST ID-3 | | | |
| | | | | | | 3-22-91 | | | |
| | | | | | | the M | | | |
| V TECT DATA AND DEOLIE | CT FOR ALL OF | U.D.D | | | | | 2/ | | |
| V. TEST DATA AND REQUE | | | | | | | | | |
| Date First New Oil Run To Tank | Date of Test | ne of load oil and musi | Producing N | r exceed top allo lethod (Flow, pu | owable for this ump, gas lift, e | t depth or be fo tc.) | r full 24 how | rs.) | |
| Length of Test | Tubing Process | | Carina | | | Choke Size | | | |
| | Tubing Pressure | | Casing Pressure | | | Choke Size | | | |
| Actual Prod. During Test | Oil - Bbls. | | Water - Bbls. | | | Gas- MCF | | | |
| GAS WELL | l | | <u> </u> | . | | J | | | |
| Actual Prod. Test - MCF/D | Length of Test | | Bbls. Condensate/MMCF | | | Gravity of Condensate | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | Casing Pressure (Shut-in) | | | Choke Size | | | |
| VI ODED ATOD OFF | TATE OF CC | (D) I A NOTE OF | 4 | | | | | | |
| VI. OPERATOR CERTIFIC | | | | OIL COM | JSFRV | ΙΛΟΙΤΑ | אופור | M | |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above | | | | OIL CONSERVATION DIV | | | | ZIN | |
| is true and complete to the best of my | / knowledge and belie | r. | Dat | e Approve | ed M | AR 1 8 1 | 991 | | |
| Kelica Olso | On_ | | _ | 2 | O. 14 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | C. & L | | | |
| Signature | | | | By ORIGINAL SIGNED BY | | | | | |
| Rebecca Olson Production Analyst Printed Name Title | | | | MIKE WILLIAMS SUPERVISOR, DISTRICT IF | | | | | |
| March 11, 1991 | (505) 746 | -6520 | II Titl | e | ELIVIE CONTR | , DISTRIC | - ', | | |
| Date | | Telephone No. | | | | | • | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed walls