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NEW MEXICO OIL AND GAS COMMISSION

RECEIVED

MAR 2 1973

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-5073
7. Unit Agreement Name
8. Farm or Lease Name State "A"
9. Well No. 1
10. Field and Pool, or Wildcat Winchester Wolfcamp
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
Robinson Bros. Oil Producers

3. Address of Operator
1000 Gihls Tower West

4. Location of Well
UNIT LETTER **M**, **660** FEET FROM THE **South** LINE AND **660** FEET FROM THE **West** LINE, SECTION **36** TOWNSHIP **19 S** RANGE **28 E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3286 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/2/73 Ran paraffin cutters & cleaned paraffin from tubing. Checked standing valve at 9034.

2/4/73 Perforated tubing with eight 1/2" holes spaced 6" apart from 8996.5 to 9000.

2/5/73 Flowed to clean up well. Shut in for 4-point test.

2/16-17/73 Ran bottom hole pressure bomb to 9000. Flowed four 1 hour rates followed by 24 hour extended flow. Flowed 418 MCF on 24 hour flow, CAOF 432 MCFPD. Produced 1 bbl oil in 28 hour total flow period for GOR 493,555.

2/19,20 & 21/73 Flowed to Phillips' line on 15/64" choke, produced an average 395,129 cu. ft. gas per day. Last two days gauged a total of 1.37 bbls oil, GOR 576,830. Flowing tubing pressure 300#, casing pressure 500#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donna Holmes TITLE Agent DATE 3/1/73

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE MAR 5 1973

CONDITIONS OF APPROVAL, IF ANY: