

512-625-1200

210-625-1200

12/18/61

Simultaneous
Acoustology

Rec'd. 2-28-66

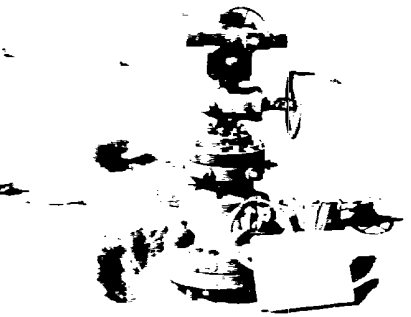
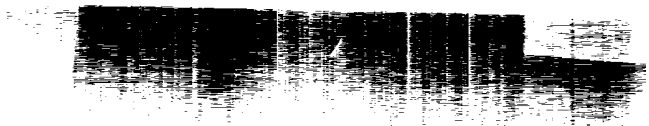
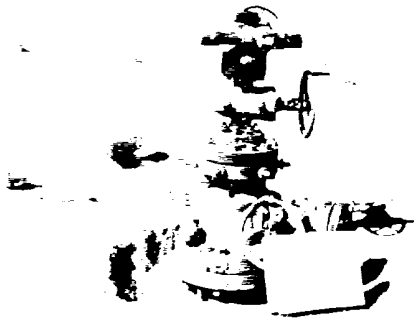
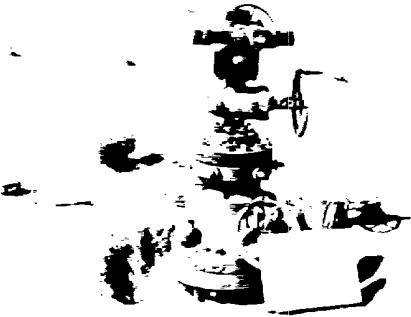
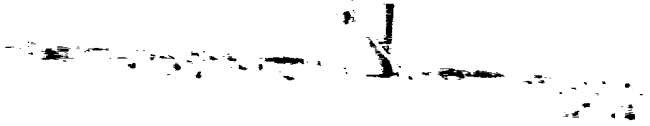
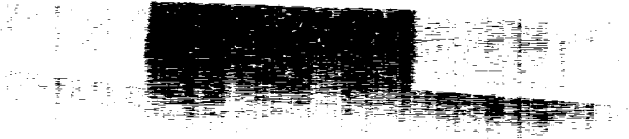
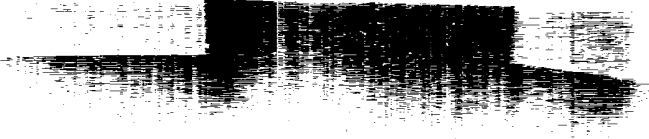
1- Fracture Finder micro-
Seismogram

1- Forso Log

1- Guard Log

1- acoustic Velocity Log

1- Radioactivity Log



Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-02331

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-5073

7. Lease Name or Unit Agreement Name

State A

8. Well No.

1

9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil
WELL ☐

GAS
WELL ☐

OTHER

2. Name of Operator

Billy R. Wilson Robinson Inc. Duly Co.

3. Address of Operator

112 W. Zanglewood New Braunfels Tex. 78130

4. Well Location

Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line

Section

36

Township

19

Range

28

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

Port ID-12
7-12-96
Pvff

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-9-96- Rig up unit & pull out of hole with 1500' of tbg.

1. We should of had 2200' of tbg.

2. Pick up tbg & lead impression block & run in hole & tagged up @ 2078'. Set 1 point by indicator. Pull out of hole w/ tbg. Had a circle on the block the size of a tbg collar. This indicates tbg stuck in hole & 85% csg shoe.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ray Smith

TITLE

Deputy Oil & Gas Inspector

DATE

6-24-96

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

DATE