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LAND OFFICE		
OPERATOR	1	

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

C-102 and C-103
Effective 1-1-65

APR 27 1977

O.C.C.

SUNDRY NOTICES AND REPORTS ON WARTSIA, OFFICE

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-8876-9

7. Unit Agreement Name
Turkey Track
Section 3 Unit

6. Turkey Track Section 3 Unit

9. Well No.
9

10. Field and Pool, or Wildcat
Turkey Track Q-Grb.

12. County
Eddy

1. OIL WELL GAS WELL OTHER

2. Name of Operator
D. R. Clary ✓

3. Address of Operator
P.O. Box 1267 Odessa, Texas 79760

4. Location of Well
UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE, SECTION 3 TOWNSHIP 19S RANGE 29E NMPM.

15. Elevation (Show whether DF, RT, CR, etc.)
GLE - 3403

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <u>D/O plugs & recomplete in same pay</u> <input checked="" type="checkbox"/>		OTHER _____ <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was drilled to a depth of 2896 and completed in August, 1944. At this time the well was plugged back to 2464 and completed open hole from 2424 to 2464. On 9/6/76 a cast iron plug was set at 2365 and the casing perforated at 2316-20, 2305-09, 2236-44, 2158-62, and 2148-52. After fracture treatment the results were discouraging as sand continued to come back and although the well has been cleaned on several occasions it is again plugged. It is proposed to drill out the plug at 2365 and other Calseal plugs and cleaned the well to 2700'. A 4 1/2" liner will be set from 2700' to 2200' and cemented w/50 sx cement. A completion will be attempted from the Grayburg in conjunction with the presently open Queen sand. Plans are to start work on 4/30/77.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE P.E. Agent DATE 4/25/77

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT H DATE APR 28 1977

CONDITIONS OF APPROVAL, IF ANY: