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AUG 14 1961

N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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WELL RECORD

	X						

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES LOCATE WELL CORRECTLY

G. W. Strake (Company or Operator) State (Lease)

Well No. 1, in NW 1/4 NW 25 19S 30E, NMPM. Wildcat Pool Eddy County.

Well is 825 feet from North and 825 feet from West line of Section 25. If State Land the Oil and Gas Lease No. is B-10617.

Drilling Commenced December 19, 1960. Drilling was Completed December 26, 1960.

Name of Drilling Contractor Pool and Gerlich Drilling Company.

Address P. O. Box 1940, San Angelo, Texas.

Elevation above sea level at Top of Tubing Head August 10, 1961. The information given is to be kept confidential until August 10, 1961.

OIL SANDS OR ZONES

No. 1, from 1744' to 1971'

No. 2, from to

No. 3, from to

No. 4, from to

No. 5, from to

No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24.7	New	568.44'	Halliburton	--	--	Surface Casing
5-1/2"	15.5	New	1975.24'	Halliburton	--	--	Production Casing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8"	582.56' KTB	435	Plug and Displ.	10.2	Hole Filled
7-7/8	5-1/2"	1986.24' KTB	554	Plug and Displ.	10.9	Hole Filled

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

1786' to 1812' - Fractured with 20,000 gallons crude oil and 43,000 pounds sand. Load oil not fully recovered. Set Baker bridge plug above perforations at 1777' and cement plug from 1777' to 1767'.

1744' to 1750' - Fractured with 3,000 gallons crude oil and 4500 pounds sand.

Result of Production Stimulation Load oil was not fully recovered from either zone.

Depth Cleaned Out

**CORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

**TOOLS USED**

Rotary tools were used from 0 feet to 1997 T.D. feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

**PRODUCTION**

Put to Producing \_\_\_\_\_, 19\_\_\_\_.

**OIL WELL:** The production during the first 24 hours was None barrels of liquid of which \_\_\_\_\_% was oil; \_\_\_\_\_% was emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% was sediment. A.P.I. Gravity \_\_\_\_\_.

**GAS WELL:** The production during the first 24 hours was None M.C.F. plus \_\_\_\_\_ barrels of liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.

Length of Time Shut in \_\_\_\_\_.

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy..... 325' (+2915)	T. Devonian.....	T. Ojo Alamo.....	
T. Salt..... 591' (+2649)	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt..... 1554' (+1686)	T. Montoya.....	T. Farmington.....	
T. Yates..... 1744' (+1496)	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers..... 1971' (+1269)	T. McKee.....	T. Menefee.....	
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T. ....	T. Morrison.....	
T. Drinkard.....	T. ....	T. Penn.....	
T. Tubbs.....	T. ....	T. ....	
T. Abo.....	T. ....	T. ....	
T. Penn.....	T. ....	T. ....	
T. Miss.....	T. ....	T. ....	

**FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	591	591	Sand Caliche, red beds, Anhydrite				
591	1554	963	Salt with Anhydrite ledges				
1554	1744	190	Anhydrite, Dolomite, sand stringers and shale stringers				
1744	1971	227	Sand and Dolomite				
1971	1997TD	26	Dolomite and Dolomitic sand				
Schlumberger	TD 1997	KDB					
No drillstem tests or cores taken.							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 10, 1961 \_\_\_\_\_ (Date)

Company or Operator G. W. Strake Address 3300 Gulf Building, Houston 2, Texas

Name *C. R. Note* Position or Title Supt.

C. R. Note