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STRICT II). Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

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Form C-104 Revised 1-1-89 See Instructions at Bottom of Page MAR 2 7 1991

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D. ARTESIA, OFFICE

STRICT III 00 Rio Brazos Rd., Azlec, NM 87410					LE AND AUTHORIZA	ATION	teeia, Catic	<i>-</i>			
	TO TRANSPORT OIL AND NATURAL GAS						il No				
GRSJ PETROLEUM					Well XI						
idres#		660									
P.O. BOX 6 LOCO HI	LLS, NM	882	55 		Other (Please explain	1)					
eason(s) for Filing (Check proper box)		Change is	n Transpor	ter of:	Culti (France expire)	•					
ecompletion	Oil		Dry Gas								
nange in Operator	Casinghea	ad Gas 📋] Condens	sate							
hange of operator give name l address of previous operator											
DESCRIPTION OF WELL	AND LE	ASE									
case Name		Well No.			ng Formation	Kind of	f Lease Lease No. Federal or Fee L.C 058709a				
TAYLOR UNIT		5	1 SHU	IGAKI (y.SR.Q.G.)	Jame, I		L.C.			
ocation Unit LetterM	:6	60	_ Feet Fre	om The	OUTH Line and 660	Fee	t From The	IEST	Line		
Section 12 Towns	18S		Range	31E	, NMPM, EDDY				County		
I. DESIGNATION OF TRA	NSPARTI	7R AF 6	III. ANI	D NATU	RAL GAS						
lame of Authorized Transporter of Oil		or Conde	ensate		Address (Give address to which	ch approved	copy of this forn	is to be sen	u)		
NAVAJO REFINING CO.	ليكرا				NORTH FREEMAN A	VEAr	tesia. N	1 882			
lame of Authorized Transporter of Casi	nghead Gas		or Dry	Gas [Address (Give address to whi	ch approved	copy of this form	n is to be ser	u)		
f well produces oil or liquids, ve location of tanks.	Unit	Sec.	Twp.		Is gas actually connected?	When	7				
this production is commingled with the					ling order number:	· · · · · · · · · · · · · · · · · · ·					
V. COMPLETION DATA											
Designate Type of Completio	n - (X)	Oil We	elt (Gas Well	New Well Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v		
Date Spudded		npl. Ready	to Prod.		Total Depth	<u> </u>	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	ons (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil Cas Pay			Tubing Depth		
Perforations				and the second s	A		Depth Casing	Shoe	•		
		TUBING	G, CASI	NG AND	CEMENTING RECOR	D					
HOLE SIZE	С	ASING &	TUBING	SIZE	DEPTH SET		SACKS CEMENT				
/. TEST DATA AND REQU	EST FOR	ALLO	VABLE			amable for th	ir danth or he fo	r full 24 hou	urs)		
) IL WELL (Test must be after Date First New Oil Run To Tank	Date of		ne of load	oil and mis	Producing Method (Flow, pa	unp, gas lýl,	elc.)	7 7.2.27 1.00			
rate i tion i ton on acou i o i and	Duice of						125 1. 65.				
Length of Test	Tubing	Pressure			Casing Pressure	Choke Size					
Actual Prod. During Test	Oil - Bb	ıls.			Water - Bbis.		Gas- MCF				
GAS WELL											
Actual Prod. Test - MCF/D	Length	of Test			Bbls. Condensate/MMCF	Gravity of Condensate					
lesting Method (pitot, back pr.)	Tubing	Pressure (S	Shut-in)		Casing Pressure (Shut-in)		Choke Size				
VI. OPERATOR CERTIF	ICATE (JE CON	ADI TA	NCE							
					OIL CO	NSERV	ATION I	DIVISI	NC		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					APR 2 - 1991						
is true and complete to the fest of	ny knowledg	e and belie	€.		Date Approve	ed A	PR 2 - 19	1 T	 		
					RV ORIGI	By ORIGINAL SIGNED BY					
Signatural HARRIS GENERAL					MIKE WILLIAMS						
Printed Name			Title		Title SUPE	RVISOR,	DISTRICT I	!			
3/22/87 Date		B	-2396 Telephone								
Date			1		13						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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MAN S HAM

4,30