

NEW MEXICO OIL CONSERVATION COMMISSION

POTENTIAL TEST AND REQUEST FOR ALLOWABLE

AND/OR

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

JUN 14 1967

Operator MAXWELL OIL COMPANY			
Address 2017 Continental National Bank Building, Fort Worth, Texas - 76102			
REASON (S) FOR FILING (Check proper box)		New Well <input type="checkbox"/>	
Change in Transporter (Check One)		Re-completion <input type="checkbox"/>	
OIL <input type="checkbox"/>	DRY GAS <input type="checkbox"/>	Change in Ownership <input type="checkbox"/>	
CASINGHEAD GAS <input type="checkbox"/>	CONDENSATE <input type="checkbox"/>	Other (Explain) Change of Lease Name and Well Number	
<i>from A.C. Taylor A # 2</i>			

DESCRIPTION OF WELL AND LEASE			
Lease Name Taylor Unit	Well No. (In-jection) 4	Pool Name, Including Formation Shugart Field - Queen	County Eddy
Location UNIT LETTER L ; 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West			
LINE OF SECTION 12 , TOWNSHIP 18S , RANGE 31E NMPM.			

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
Transporter: <input type="checkbox"/> Oil	<input type="checkbox"/> Condensate	Transporter: <input type="checkbox"/> Dry Gas	<input type="checkbox"/> Casinghead Gas
Name:		Name:	
Address		Address	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Tup. Rge.
			Is Well Actually Connected? When

If this production is commingled with that from any other lease or pool, give Commingling Order No. _____

COMPLETION DATA									
Designate Type Of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Pool	Name of Prod. Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

TEST DATA			
OIL WELL			
Date of first prod.	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test *	Oil - Bbls.	Water - Bbls.	Gas - MCF

* Prod. after recovery of total volume of load oil and must exceed normal unit allowable or test must be for full 24 hrs.

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method - (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

CERTIFICATE

I hereby certify that the information given above is true and complete to the best of my knowledge and belief, and further certify, that the rules and regulations of the Oil Conservation Commission have been complied with.

Joseph D. Kennedy
Joseph D. Kennedy (Signature)
Secretary-Treasurer
(Title)

June 13, 1967
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 22 1967, 19____

BY W. A. Dressett

TITLE OIL AND GAS INSPECTOR

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with Rule 111.
This form must be filled out completely for allowable on new and re-completed wells.
Fill out Sections I, II and III for change of owner, well name, transporter or other change of condition.

OIL CONSERVATION COMMISSION

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