

CORRECTED REPORT

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER LC 029393 (1)
LEASE OR PERMIT TO PROSPECT

RECEIVED

SEP 17 1962 UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
ARTESIA, OFFICE

RECEIVED
SEP 14 1962
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Burleson & Huff Address Box 953, Midland, Texas
Lessor or Tract Kenwood Federal A Field Undesignated State New Mexico
Well No. 1 Sec. 18 T. 18N R. 31E Meridian NMPN County McMurry
Location 2310 ft. from north Line and 330 ft. E. of SW Line of Sec. 18 Elevation _____
(Denote floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed [Signature]

Date September 12, 1962 Title Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling 6-21, 1962 Finished drilling 7-27, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3026 to 3038 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8-5/8</u>	<u>725</u>	<u>50</u>	<u>Pure & Blue</u>	<u>10%</u>	<u>hole full</u>
<u>4-1/2</u>	<u>3113</u>	<u>150</u>	<u>" " "</u>	<u>10%</u>	<u>" "</u>

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to 3113 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 1962

The production for the first 24 hours was 43 barrels of fluid of which 100% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. 36

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

H. H. Smith, Driller J. E. Alfred, Driller
S. S. Peterson, Driller E. L. Dawherty, Driller

FORMATION RECORD

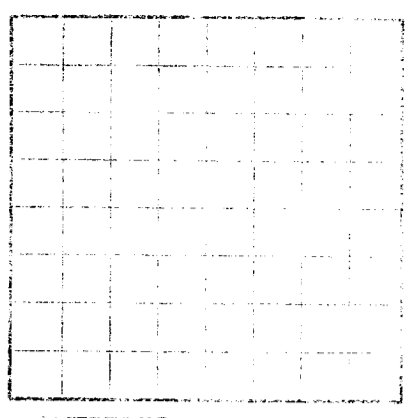
FROM-	TO-	TOTAL FEET	FORMATION
0	460	460	Sand, clay
460	590	130	Line Top Anny 1880
590	700	110	Line & anhy Top Salt 700
700	1660 1660	960	Salt, potash, anhy Base Salt 1660
1660	2475	815	Anhy Top Queen 2770 3023
2475	2645	170	Line
2645	2770	125	Anhy
2770	2980	210	Line & anhy
2980	3018	38	Line
3018	3050	32	Sand with shale streaks
3050	3113	63	Line, sand & shale streaks

FOLD MARK

LOG OF OIL OR GAS WELL

U. S. LAND OFFICE
 SERIAL NUMBER
 LEASE OR PERMIT TO PRODUCE

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY



LOCATE WELL CORRECTLY

County _____ State _____
 Township _____ Range _____ Section _____
 The information on this page is for the condition of the well at above date.
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OIL OR GAS SANDS OR ZONES

(Darcy gas if G)
 No. 1 from _____ to _____
 No. 2 from _____ to _____
 No. 3 from _____ to _____

IMPORTANT WATER SANDS

No. 1 from _____ to _____
 No. 2 from _____ to _____

CASING RECORD

Depth	Weight per foot	Threads per inch	Grade	Amount	Kind of shoe	Set and pulled from	Purposes

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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MUDDING AND CEMENTING RECORD

Depth	Number and size of cement	Method used	Mud grade	Amount of sand used

PLUGS AND ADAPTERS

Leaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Date	Quantity	Depth shot	Depth measured out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet.

DATES

The production for the first 24 hours was _____ barrels of fluid of which _____ was oil.
 It was oil _____ put to producing _____
 It gas well on _____ per 24 hours _____
 Rock pressure _____ lbs. per sq. in.

EMPLOYEES

Diller _____
 Diller _____

FORMATION RECORD

FORMATION	TOTAL FEET	TO—	FROM—