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NM OIL CONS. COMMISSION

Drawer DD
Artesia, NM 88210

JAN 04 1983

Form 9-331
Dec. 1973

Form Approved
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Amoco Production Company ✓

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL X FEL, Unit P
AT TOP PROD. INTERVAL: Sec. 27, T-18-S, R-31-E
AT TOTAL DEPTH:

5. LEASE ARTESIA, OFFER
LC-029392 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Greenwood Pre-Gb Unit Federal

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Shugart Siluro-Devonian

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
27-18-31

12. COUNTY OR PARISH Eddy

13. STATE NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3641' GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO:
- TEST WATER SHUT-OFF
 - FRACTURE TREAT
 - SHOOT OR ACIDIZE
 - REPAIR WELL
 - PULL OR ALTER CASING
 - MULTIPLE COMPLETE
 - CHANGE ZONES
 - ABANDON*
 - (other)

SUBSEQUENT REPORT OF:

-
-
-
-
-
-
-
-
-
-

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DEC 20 1982

OIL & GAS
MINERALS MGMT. SERVICE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

Propose to run production log to determine gas and water entry, then proceed with one of the following alternatives, depending upon the log result:

Alternative #1. (a) Pull tubing and packer; (b) Set a cement retainer at apx. 12380'; (c) Squeeze Siluro Devonian perfs 12390'-446' and 12490'-518' with 200 sacks class H cement. Reverse out excess cement; Drill out cement retainer and cement to 12470' and pressure test squeeze; (d) Perforate interval 12370'-430' with 4 DPJSPF; (e) Run 2-1/2" production tubing, on-off tool with 1.875" profile nipple, packer, and 1 joint tailpipe; Set packer at apx. 12300'; (f) Swab and attempt to flow well; (g) If well does not flow naturally, acidize with 1500 gal 20% HCL NEFE acid; Flush with fresh water. Return well to production.

Alternative #2. Pull tubing and packer. Set a cast iron bridge plug at apx. 12470'. Proceed with steps (e) thru (g) of Alternative #1. Return to production.

0+4-BLM,R 1-NMOCD,A 1-HOU 1-SUSP 1-CLF

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy L. Gorman TITLE Ast. Adm. Analyst DATE 12-17-82

(Orig. Sgd.) FERN W. CHESTER (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED
JAN 3 1983
FOR
JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side