

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

OCT 10 1979

2. NAME OF OPERATOR
Amoco Production Company

O. C. G.
ARTERIA, OFFICE

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
660' FNL X 660' FWL, Sec. 27
AT SURFACE: (Unit D, NW/4 NW/4)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*

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RECEIVED

OCT 3 1979

(NO. Report results of multiple completion or zone change on Form 9-330.)
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

(other) Cement behind casing to cover injection interval.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to cement behind casing to cover injection interval. Will move in, rig up service unit and kill well. Pull tubing and rods and run gauge ring. Interval 4000 to 4010 will be perforated with 2 JSPF. Establish circulation. Cement with approximately 500 sacks of Halliburton Lite plus additives.

If unable to establish circulation, perforated interval 4000-4010 will be squeezed with 100 sacks of Halliburton Lite. A temperature survey will be run to determine the top of cement. A ten foot interval approximately 50 feet above top of cement will then be perforated. If circulation is established, cement with approximately 500 sacks of Halliburton Lite.

If circulation is not established, squeeze as before and repeat until cement is brought back to salt at 1800 ft. (over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Antonia Cave TITLE Assist. Admin. Ana. DATE 10-2-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE OCT 9 1979
CONDITIONS OF APPROVAL, IF ANY:

0+4 USGS, 1-Susp, 1-Hou, 1-CC