

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

NEUTRALS PRO
Other Instructions
May 1980

SECTION

Blanket Permit
Expires April 1, 1985
LEASE DESIGNATION AND SERIAL

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Southland Royalty Company	8. FARM OR LEASE NAME Hinkle "F"
3. ADDRESS OF OPERATOR 21 Desta Drive, Midland, Texas 79705	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1880' FNL & 1980' FWL, Sec. 27, T-18-S, R-31-E	10. FIELD AND POOL OR WILDCAT Shugart (Y,SR,Q,G)
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T-18-S, R-31-E
15. ELEVATIONS (Show whether D., RT, GR, etc.) 3629' GR	12. COUNTY OR PARISH Eddy
	13. STATE N.M.

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O. C. D.
ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☒ Opened top Penrose to Wtr Inj	
(Other) ☐		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. RIH w/bit. RU X-pert. POH w/tbg & pkr. RIH w/bit, 4 1/2" csg scraper & 2 3/8" WS. Tag @ 3910'. POH.
2. RU to perf. RIH w/bit, 4-3 1/8" DC's & 2 3/8" WS. Tag @ 3910'. RURU. DO iron sulfide & BS to 3940'. POH w/tbg.
3. RIH w/pkr & RBP. RU CRC. Perf 3534-66' w/3 1/8" csg gun 2 JSPF (66 holes). RIH w/pkr & workstring. Set pkr @ 3581'. Acdz perfs 3876-3930' w/2000 gals 7 1/2% HCl acid. Had communications behind csg. Pull & set pkr @ 3602'. Acdz perfs 3712-3930' w/4000 gals 7 1/2% HCl using 144 BS. Flwd back. Rise pkr. POH w/tbg & pkr.
4. RIH w/ret tool for RBP. RIH w/RBP, pkr & WS. Set RBP @ 3602'. Pull & set pkr @ 3446'. Acdz perfs 3534-66' w/3000 gals 7 1/2% HCl using 105 BS. Rise pkr. POH w/tbg & pkr. RIH w/ret tool for RBP & WS. Tag balls on top of RBP. RU pmp truck. Circ off RBP.
5. RIH w/inj regulators. RIH w/tbg, RBP retrieving tool & 2 3/8" WS. Ret RBP. POH w/RBP. LD WS.
6. POH w/tbg. RIH w/Guiberson flow regulators, pkr & tbg. Spaced & set pkr in 10,000# tension. Hooked up inj line. Test annulus to 750#. RDCU. Start injecting wtr.

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy Weber TITLE Engineering Tech III DATE 12/15/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DEC 17 1986

jm

CARLSBAD, NEW MEXICO

*See Instructions on Reverse Side