

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico
RECEIVED
REQUEST FOR (OIL) - ~~LEASE~~ ALLOWABLE

MAR 28 1962

New Well
~~RECOMPLETION~~

NUMBER OF COPIES RECEIVED	
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TRANSPORTER	
OIL GAS	
PRORATION OFFICE	1
OPERATOR	4

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico March 27, 1962

(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Federal Keohane et al "B", Well No. **1**, in **SW 1/4 NW 1/4**,
(Company or Operator) (Lease)
E, Sec. **28**, T. **18-S**, R. **31-E**, NMPM., **Smgart** Pool

Eddy

County. Date Spudded **2-22-62** Date Drilling Completed **3-4-62**

Elevation **3614'** Total Depth **3650** PBTD **3600**

Top Oil/ Gas Pay **3269** Name of Prod. Form. **Queen**

PRODUCING INTERVAL -

Perforations **3269-71' & 3536-38'**

Open Hole **---** Depth **3645** Depth Casing Shoe **3586** Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **25** bbls. oil, **4** bbls ~~water~~ **AB** in **24** hrs, _____ min. Size **2" WO** Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **250 gals 15% HCl, 10,000 Gal ref Oil W/1/400 Ado N-11 & 2 SF0**

Casing **2600** Tubing **4000** Date first new Press. **3200** oil run to tanks **March 23, 1962**

Oil Transporter **Gulf Oil Corporation, Grade Oil Dept, Trucks**

Gas Transporter **None - Waiting on Tank Bary Construction**

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1980 FWL, 660 FWL
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	260	200
4-1/2"	3645	752
2-3/8"	3586	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

Gulf Oil Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: **ML Armstrong**

By: **Shirley Russell**
(Signature)

Title: **Area Production Manager**

Title: _____

Name: **Send Communications regarding well to:
Gulf Oil Corporation**

Address: **Box 2167, Hobbs, New Mexico**

NUMBER OF COPIES RECEIVED	5
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LAND OFFICE	
TRANSPORTER	OIL
	GAS
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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

RECEIVED
FORM C-110
(Rev. 7-60)
MAR 23 1962

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Gulf Oil Corporation	Lease Federal Kechane et al "B"	ARTESIA, OFFICE Well No. 1
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Unit Letter E	Section 28v	Township 18-S	Range 31-E	County Eddy
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Pool Simgart	Kind of Lease (State, Fed, Fee) Federal
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If well produces oil or condensate give location of tanks	Unit Letter E	Section 28	Township 18-S	Range 31-E
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Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/>	Address (give address to which approved copy of this form is to be sent)
Gulf Oil Corp., Crude Oil Dept. Trucks	Box 2097, Denver, Colorado

Is Gas Actually Connected? Yes _____ No

Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>	Date Connected	Address (give address to which approved copy of this form is to be sent)
	Vented	

If gas is not being sold, give reasons and also explain its present disposition:

Gas is being vented - waiting on tank btry construction.

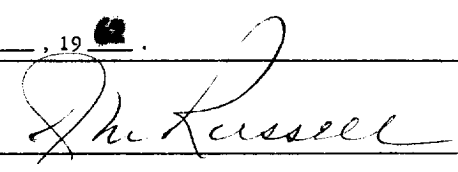
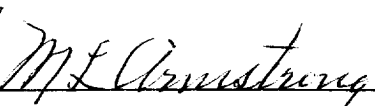
REASON(S) FOR FILING (please check proper box)

New Well <input checked="" type="checkbox"/>	Change in Ownership <input type="checkbox"/>
Change in Transporter (check one)	Other (explain below)
Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Casing head gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 27th day of March, 1962.

OIL CONSERVATION COMMISSION	By 
	Title Area Production Manager
Approved by 	Company Gulf Oil Corporation
Title OIL AND GAS ENGINEER	Address Box 2167, Hobbs, New Mexico
Date	