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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
**REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

Operator Shenandoah Oil Corporation ✓

Address 1500 Commerce Building, Fort Worth, Texas 76102

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of:

Recompletion Oil Dry Gas

Change in Ownership Casinghead Gas Condensate

Change lease name from Shugart to

If change of ownership give name and address of previous owner APCO Corporation, Oklahoma City, Oklahoma

DESCRIPTION OF WELL AND LEASE

Lease Name <u>Shugart (APCO) "A"</u>	Lease No. <u>4</u>	Well No. <u>4</u>	Pool Name, including Formation <u>Shugart Yates, SR, O</u>	Kind of Lease State, Federal or Fed.
Location				
Unit Letter <u>F</u>	<u>2310</u> Feet From The <u>N</u> Line and <u>1980</u> Feet From The <u>W</u> Line of NW 1/4			
Line of Section <u>29</u>	Township <u>18S</u>	Range <u>31E</u>	<u>Eddy</u> County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	<u>Texas-New Mexico Pipeline Company</u>	Address (Give address to which approved copy of this form is to be sent)	<u>Box 1510, Midland, Texas</u>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	<u>Phillips Petroleum Company</u>	Address (Give address to which approved copy of this form is to be sent)	<u>Phillips Building, Odessa, Texas</u>
If well produces oil or liquids, give location of tanks.	Unit <u>A</u>	Sec. <u>29</u>	Twp. <u>18S</u>
		Rge. <u>31E</u>	Is gas actually connected? <u>Yes</u>
			When <u>Unknown</u>

If this production is commingled with that from any other lease or pool, give commingling order number: -

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
<input checked="" type="checkbox"/>								
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

T. P. Bates
 T. P. Bates
 Secondary Recovery
 (Title)
 1-19-70
 (Date)

OIL CONSERVATION COMMISSION
FEB 3 1970
 APPROVED _____, 19____
 BY W. A. Gressett
 TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.