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 LAND OFFICE /
 TRANSPORTER OIL / GAS /
 OPERATOR /
 PRORATION OFFICE /

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
RECEIVED
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-101 and C-110
 Effective 1-1-65

DEC 13 1971

O. C. C.
 ARTESIA, OFFICE

Operator
 Shenandoah Oil Corporation ✓
 Address
 1500 Commerce Building; Fort Worth, Texas 76102
 Reason(s) for filing (Check proper box)
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate
 Other (Please explain)
Change lease name from Monterey State
 Effective December 1, 1971

If change of ownership give name and address of previous owner C & K Petroleum, Inc.; 607 Midland National Bank Bldg.; Midland, Texas 79701

DESCRIPTION OF WELL AND LEASE
 Lease Name *Monterrey State "B"* Lease No. 2 Well No. 2 Pool Name, including Formation Shugart, Queen - Grayburg Kind of Lease State, ~~XXXXXXXXXX~~
 Location
 Unit Letter D ; 660 Feet From The North Line and 666 Feet From The West
 Line of Section 32 Township 18S Range 31E , NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
 Name of Authorized Transporter of Oil or Condensate
 Texas-New Mexico Pipe Line Company Address (Give address to which approved copy of this form is to be sent)
 P. O. Box 1550; Midland, Texas 79701
 Name of Authorized Transporter of Casinghead Gas or Dry Gas
 Phillips Petroleum Company Address (Give address to which approved copy of this form is to be sent)
 P. O. Box 6666; Odessa, Texas
 If well produces oil or liquids, give location of tanks. Unit D Sec. 32 Twp. 18S Rge. 31E Is gas actually connected? yes When unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
 Designate Type of Completion -- (X)
 Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
 Perforations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
 Length of Test Tubing Pressure Casing Pressure Choke Size
 Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL
 Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MCF Gravity of Condensate
 Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size

CERTIFICATE OF COMPLIANCE
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
 T. P. Bates (Signature)
 Vice President (Title)
 December 10, 1971 (Date)

OIL CONSERVATION COMMISSION
 APPROVED BY *W. A. Gressett* 1971
 TITLE OIL AND GAS
 This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition. Separate Form C-104 must be filed for each pool in multiple.