



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Chambers & Kennedy
(Company or Operator)

Monterey-State
(Lease)

Well No. **1**, in **SE** 1/4 of **SW** 1/4, of Sec. **32**, T. **18S**, R. **31E**, NMPM.

Wildcat Pool, **Eddy** County.

Well is **660** feet from **South** line and **1980** feet from **West** line of Section **32**. If State Land the Oil and Gas Lease No. is **E 6947**

Drilling Commenced **12-18-58**, 19..... Drilling was Completed **1-9-59**, 19.....

Name of Drilling Contractor **Loce Drilling Co.**

Address **304 Central Bldg., Midland, Texas**

Elevation above sea level at Top of Tubing Head **3574**. The information given is to be kept confidential until **now**, 19.....

OIL SANDS OR ZONES

No. 1, from **3264** to **3291** No. 4, from..... to.....
3487 to **3500** No. 5, from..... to.....
 No. 2, from..... to..... No. 6, from..... to.....
 No. 3, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.
 No. 2, from..... to..... feet.
 No. 3, from..... to..... feet.
 No. 4, from..... to..... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	NEW	296	Baker			Surface
4-1/2	11.5	NEW	3548	Baker		3264-3291 3487-3500	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8-5/8	296	100	Circulated	36	
7-7/8	4-1/2	3548	150	Pumped	48	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 3264-67, 3274-75, 3277-82, 3289-91, 3487-88, 3496-3500, acidized with 750 gallons, sand-fraced with 20,000 gal. oil, 20,000 sand & 35 ball sealers.

Result of Production Stimulation **F 62 BO in 24 hrs. 20/64" choke.**

Depth Cleaned Out.....

CORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3590 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing _____, 19____.

OIL WELL: The production during the first 24 hours was 62 barrels of liquid of which 100 % was
 was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
 Gravity 34.7

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
 liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy..... <u>605</u>	T. Devonian.....	T. Ojo Alamo.....	
T. Salt..... <u>884</u>	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt..... <u>2106</u>	T. Montoya.....	T. Farmington.....	
T. Yates..... <u>2316</u>	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers..... <u>2414</u>	T. McKee.....	T. Menefee.....	
T. Queen..... <u>2690</u>	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T.	T. Morrison.....	
T. Drinkard.....	T.	T. Penn.....	
T. Tubbs.....	T.	T.	
T. Abo.....	T.	T.	
T. Penn.....	T.	T.	
T. Miss.....	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	605	605	Red beds & sand				
605	884	279	Anhydrite & lime				
884	2106	1222	salt				
2106	2316	210	Anhydrite				
2316	2414	98	Sand & Anhydrite				
2414	2690	276	Anhydrite				
2690	3255	605	Lime				
3255	3590	295	Sand & Lime				

OIL CONSERVATION COMMISSION
 ANTI-CORROSION SECTION
 No. _____
 Date _____
 State _____
 City _____
 County _____
 Filed _____
 By _____

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

1-28-59

(Date)

Company or Operator Chambers & Kennedy
 Name John East Allen

Address 607 Midland Nat'l Bank
Midland, Texas
 Position or Title Geologist