

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-12211

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Shugart "B"

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Shugart (Y,SR,Q,G)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 33, T-18-S, R-31-E

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

1.

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Southland Royalty Company

DEC 20 1982

3. ADDRESS OF OPERATOR

21 Desta Drive, Midland, Texas 79701

O. C. D.

ARTESIA OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)

At surface

330' FNL & 330' FWL, Sec. 33, T-18-S, R-31-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3604' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Call the NMOCD & Dept of Interior in Artesia. MIRUPU. Install BOP. PU & RIH w/tbg.
2. Clean sand off RBP. Retrieve RBP.
3. RIH w/CIBP & set @ + 3400' by WL. Dump 35' cmt on top.
4. Perf 2 sqz holes @ + 2090'. Determine if can sqz cmt. If cannot pump into sqz holes, place 100' cmt plug inside csg from 2090' to 1990'. If can pump into sqz holes, RIH w/pkr to + 1990' & set. Place a 100' cmt plug inside & outside 5 1/2" csg. Release pkr & POH.
5. Perf 2 sqz holes @ + 750' (above salt). Determine if can sqz cmt. If cannot sqz, place 100' cmt plug inside csg @ 750' to 650'. If can sqz, RIH w/pkr to + 650' and set. Place a 100' cmt plug inside & outside csg. Release pkr.
6. Spot 25 sx cmt plug @ surface.
7. Cut off wellhead. Weld on plate & install surface marker.
8. Clean location.

NOTE: Between all cmt plugs should be 10 ppg mud. This procedure was discussed with Armando Lopez of the U. S. Dept. of Interior Minerals Management Service in Roswell, New Mexico.

18. I hereby certify that the foregoing is true and correct

SIGNED

*F. W. Rank*

TITLE

District Operations Engineer

DATE

12-16-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: