

(November 1983)
(formerly 9-330)

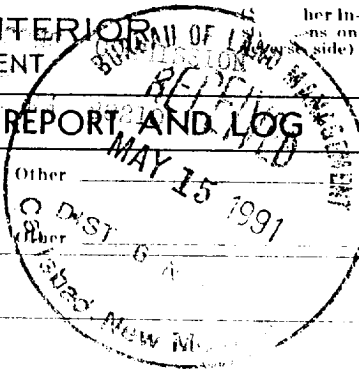
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

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Budget Bureau No. 1004-0137
Expires August 31, 1985
30-015-05679
LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG



1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESER.

2. NAME OF OPERATOR
Hondo Oil & Gas Company

3. ADDRESS OF OPERATOR
P. O. Box 2208, Roswell, NM 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State laws)
At surface 1650' FSL & 1650' FEL
At top prod. interval reported below
At total depth

NM-10190

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
East Shugart Unit

8. FARM OR LEASE NAME

9. WELL NO.
18

10. FIELD AND POOL, OR WILDCAT
Shugart Yates 7 Rvrs Q.G.

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 34-T18S-R31E

14. PERMIT NO. ARTESIA OFFICE

15. DATE SPUNDED 4/3/91

16. DATE T.D. REACHED 4/17/91

17. DATE COMPL. (Ready to prod.) 4/23/91

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3905'

21. PLUG, BACK T.D., MD & TVD 3905'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2685'-3905' Yates, 7-Rivers, Queen

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
Compensated Neutron - Formation Density

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"		911'		50 sx	
7"		2655'		100 sx	
4 1/2"	9.5#	3550'	3 7/8"	250 sx	
				open hole	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	3478'	

31. PERFORATION RECORD (Interval, size and number)
Existing perfs 2685'-3531', new open hole section 3550'-3905'

32. ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	Post ID-2 5-31-91 Deepen Well

33.* PRODUCTION

DATE FIRST PRODUCTION 4/24/91

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
Pumping - 2" X 1 1/2" X 15' RWTC pump

WELL STATUS (Producing or shut-in)
Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5/09/91	24			50	8	300 BLW	160

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
			50	8	300	35.5

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

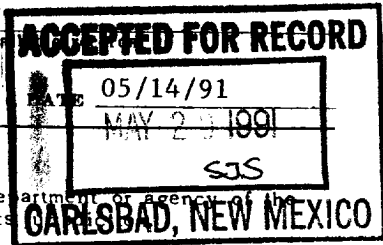
TEST WITNESSED BY
Danny Talley

35. LIST OF ATTACHMENTS
Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.

SIGNED E. L. Peterson Jr. TITLE Petroleum Engineer

*(See Instructions and Spaces for Additional Data on Reverse Side)



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS