

30-015-10495

Rec'd. 5-21-65

1- Induction - Electrical
Log

1 Borehole compensated
Sonic Log - Gamma

c/5F

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE
NM-05470-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Simon A

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
Lusk Strawn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
14, 19-S, 31-E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

14. API NO.
30-015-10495

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3558' DF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug-back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other **DEC 12 1986**

2. NAME OF OPERATOR
Phillips Petroleum Company **O. C. D.**
ARTESIA OFFICE

3. ADDRESS OF OPERATOR Room 401, 4001 Penbrook
Odessa, TX 79762

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FS&E lines
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input checked="" type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of well completion or zone change on Form 9-330.)

RECEIVED

MAR 31 1983

OIL & GAS

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations measured and true vertical depths for all markers and zones pertinent to this work.)*

- 3-15-83: HOWCO established injection rate of 2 BPM @ 1200# into 4-1/2" csg perfs from 11332-11,364'. Sptd 75 sx Class "H" cmt. Flushed w/43 BW. Max press 200#, ISDP 1400#. Pld out of ret. Pld 1 std tbg & rev hole clean. Displaced hole w/9.5 MLF. Pld tbg & cmt ret setting tool.
- 3-16-83: Instld csg jacks & welded on pull nipple. Established free point @ 6350' & cut csg @ 6300'. Pld 11 jts & SD.
- 3-17-83: Pld & LD 163 jts of csg. Down 6 hrs--unit trouble.
- 3-18,19,
- 20-83: 18th prep to tag cmt plug. Pld & LD 192 jts of 4-1/2" csg. Ran tbg to 8700', pmpd 25 sx Class "H" cmt. Pld tbg to 6375' & sptd 75 sx Class "H" cmt. LD 82 jts of tbg. WOC 14 hrs. 19th, Dwn 12 hours--crew off. Tagged top of cmt plug @ 6152', pld tbg to 4050', sptd 50 sx Class "H" cmt w/2% CaCl. See Reverse Side

Subsurface Safety Valve: Manu. and Type NA Set @ Ft.
BOP Equip: Series 900, 3000# WP, double w/one set pipe rams, one set blind rams, manually operated.

18. I hereby certify that the foregoing is true and correct

SIGNED *W. J. Mueller* TITLE Sr. Engr. Specialist DATE March 28, 1983

(This space for Federal or State office use)

APPROVED BY TITLE DATE 12-10-84

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Post ID-2
4-8-83
P+H

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

3-18,19,

20-83

cont'd:

Displaced cmt out of tbg w/15 bbls MLF. Pld 9 jts of tbg. Rev clean. WOC 4 hrs. Tagged top of plug @ 3940'. Pmpd 150 bbls MLF, unable to load hole. 20th, Dwn 24 hrs-- crew off.

3-21-83: Ran 2-3/8" tbg to 3850'. Pmpd 200 bbls of MLF w/LCM pill, unable to fill 8-5/8" csg. Pld tbg, installed csg jacks. Pld 200,000 on 8-5/8" csg, unable to free slips.

3-22-83: Ran 2-3/8" tbg to 3850'. Pmpd 200 bbls of MLF w/LCM pill, unable to fill 8-5/8" csg. Pld tbg, instld csg jacks. Pld 200,000# on 8-5/8" csg, unable to free slips.

3-23-83: Pld 8-5/8" csg out of slip bowl. Cut off 8-5/8" csg @ 1000'. Pld 15' of csg & stuck. Cut off csg @ 685'. LD 22 jts of csg. Instld BOP & ran 2-3/8" tbg to 700'. Pmpd 40 bbls MLF w/25 sx LCM followed by 200 sx Class "H" cmt. Flushed w/2 BW. Pld tbg, WOC 13 hrs.

3-24-83: Tagged cmt plug @ 740'. Mixed 20 BMLF w/6 sx LCM followed by 100 sx Class H cmt, WOC 5 hrs. Tagged plug @ 612'. Pld tbg to 100' from surface. Cut off wellhead, installed dry hole marker, RD Baber WSU & cleaned location.