

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

New Mexico 02447

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

7. UNIT AGREEMENT NAME

Big Eddy

8. FARM OR LEASE NAME

Big Eddy Sun-Tex Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 27, T-19-S, R31E

12. COUNTY OR PARISH 13. STATE

1.

OIL WELL GAS WELL OTHER

Depleted oil well

2. NAME OF OPERATOR

Perry R. Bass

3. ADDRESS OF OPERATOR

Box 1178, Monahans, Texas 79756

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

660' FSL & 1980' FWL, Unit Letter N

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3485 KDB, 3466 GL.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SEEDING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spotted 20 sx. cement 4235-4051. (Plug #7). Slurry weight 15.9 lbs. per gal. Pulled tubing; ran free point; cut 5 1/2" OD casing at 2965; pulled 5 1/2" OD casing. Ran free point; cut 8-5/8" OD casing at 2959; recovered 97 joints; ran tubing to 2550. Unable to load hole with 200 bbls. salt gel mud; fluid level 800' from surface. Spotted plug #8 consisting of 75 sx. cement containing 4% calcium chloride, at 2550'. WOC; checked for cement to 2700'; no cement. Spotted plug #9, spotting 75 sx. cement containing 4% calcium chloride at 2550. Slurry weight 15.8 lbs. per gal. WOC; found top of plug at 2600'. Spotted an additional 60 sx. of cement containing 4% calcium chloride (plug #10) at 2600 with no loss of returns. Slurry weight 15.9 lbs. per gal. Calculated top of plug at 2498. Pulled tubing; spotted 50 sx. cement in top of surface casing (plug #11), and installed the standard 4" pipe marker in the top of the well. Plugged and abandoned August 7, 1969.

RECEIVED

AUG 12 1969

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Walter D. Powers

TITLE Asst. Division Manager

DATE August 11, 1969

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

R. L. BEEKMA
R. L. BEEKMA