

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(See instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM 045276

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Preston-Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Unassigned

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

35-20S-24E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL [] GAS WELL [X] DRY [] Other []

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR Roger C. Hanks

3. ADDRESS OF OPERATOR 2100 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 850' FWL & 1900' FSL

At top prod. interval reported below 7668'

At total depth 7800'

14. PERMIT NO. DATE ISSUED

Q. C. C. ARTESIA OFFICE

MAR 29 1971

15. DATE SPUDED 11-23-70 16. DATE T.D. REACHED 12-26-70 17. DATE COMPL. (Ready to prod.) 3-24-71 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3683' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7800' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY Rotary Tools CABLE TOOLS Sharp

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7668'-7700' Cisco 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Sidewall Neutron & Gammatron 27. WAS WELL CORED Yes

CASING RECORD (Report all strings set in well)

Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD. Includes data for 9 5/8" and 7" casing.

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Table with columns: LINER RECORD (SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD)) and TUBING RECORD (SIZE, DEPTH SET (MD), JOINTER SET (MD)).

Table with columns: PERFORATION RECORD (Interval, size and number) and ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. (DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED). Includes data for 7668'-7700' 4 shots/foot and 2000 gal. NE acid.

Table with columns: PRODUCTION (DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO, FLOW. TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL-BBL., GAS-MCF., WATER-BBL., OIL GRAVITY-API (CORR.)). Includes data for 3-24-71, Flowing, S.I.-SWD connection, 24 hours, 1300/1 ratio.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - pending TEST WITNESSED BY Bobby E. Cone

35. LIST OF ATTACHMENTS Deviation survey, core analysis, electric logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED Roger C. Hanks TITLE Operator DATE 3-25-71

*(See Instructions and Spaces for Additional Data on Reverse Side)