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NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SEP - 9 1974

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
K-4094

SUNDRY NOTICES AND REPORTS ON WELLS **O. C. C.**
ARTESIA OFFICE

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PUMP OUT A WELL. USE APPLICATION FOR PERMIT "L" FORM C-100 FOR SUCH PURPOSES.

1. Name of Operator: Coquina Oil Corporation ✓
2. Address of Operator: 200 Building of the Southwest, Midland, Texas 79701
3. Location of Well: UNIT LETTER J 1980 FEET FROM THE S 1980 FEET FROM THE E LINE, SECTION 19 TOWNSHIP 19S RANGE 29E NMPM.

7. Unit Agreement Name
8. Name or Lease Name: Flag State
9. Well No.: 1
10. Field and Pool, or Wildcat: Wildcat

15. Elevation (Show whether in RL, MSL, etc.): G. L. 3342
12. County: EDDY

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| | | | |
|--|--|---|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE CASING OPERATIONS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING PULL AND REVENT JO <input type="checkbox"/> | Completion attempt <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give completion dates, including estimated date of starting any proposed work) SEE RULE 1133.

Perforated 11,284' to 11,294' & 11,299' to 11,305'. Acidized with 1000 gal 7 1/2% MS and 1000 SCF N₂/bbl. Flow 450 MCFPD, 20/64" ck, FTP 60 psi. Frac 11,000 gal MS frac + 5000 gal CO₂. Test 8-22-74 - FTP 225 psi, 90 BHPD, 32/64" ck, gas rate 1090 MCFPD. 8-29-74 - BHP @ 11,284' - 2384 psi. SITP 1315 psi. BHP loss of 2177 psi since DST. Intend to P&A as follows: Set CIBP at 11,200' and dump 4 sx cement on top with bailer. Cut and pull approximately 8800' 5 1/2" casing. Set 35 sx cement plug on top of 5 1/2" stub. Set 35 sx cement plug from 6700'-6800', 35 sx cement plug from 4100'-4200', 35 sx cement plug from 2960'-3060'. Cut and pull approximately 650' 9 5/8" casing. Set 50 sx cement plug on top of 9 5/8" stub. 50 sx cement plug from 310'-410', & 20' cement plug at surface. Install DHM. OCC will be notified prior to P&A operations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John T. Berry (John T. Berry) TITLE Superintendent DATE 9-6-74

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE SEP 10 1974

CONDITIONS OF APPROVAL, IF ANY: