

NEW MEXICO OIL CONSERVATION COMMISSION
GAS - OIL RATIO TESTS

2-116
Revised 1-1-65

Operator Roger C. Hanks Pool Undesignated County Eddy

Address P. O. Box 3148, Midland, TX 79701

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	TYPE OF TEST - (X)	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU. FT./BBL.	
		U	S	T	R							WATER BBLs.	GRAV. OIL	OIL BBLs.		GAS M.C.F.
Trudy Com	1	J	7	19S	25E	10-3-75	P	1/8	1770		4	0	--	0	1,400	--

*Handed down to operator
10-3-75*

RECEIVED
FEB 9 1976
D.C.C.
ARTESIA, OFFICE

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be tested at increased allowables when authorized by the Commission.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Symonella Holland
(Signature)
Production Clerk
February 6, 1976
(Date)