

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Albuquerque, NM 87110

Budget Bureau No. 1004-0135
Expires August 31, 1985

45F

5. LEASE DESIGNATION AND SERIAL NO.

NM-13724

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Barbara Federal

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

North Dagger Draw - Penn

11. SEC., T., R., E., OR BLK. AND SURVEY OR AREA

Sec. 17-195-25E

12. COUNTY OR PARISH 13. STATE

Eddy NM

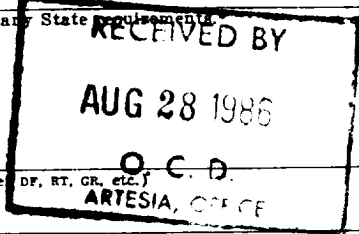
SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER temp. shut-in

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface Unit J



14. PERMIT NO. 1980' FSL & 1980' FEL

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
30-015-21816

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- ① MIRU. POOH w/ tbg. Spot 50 sxs class "H" from 7700'-8054' (TD) Tag
- ② Spot 20 sxs class "H" from 6625'-6775'. Perf @ 4090' w/ 4 JSPP. Set cmt retainer @ 4080'.
- ③ IF pump-in rate is established, pump 29 sxs class "H" below retainer and spot 11 sxs on top of ret. IF pump-in rate is not established, spot 13 sxs class "H" on top of retainer.
- ④ Perf @ 2220' w/ 4 JSPP. Set cmt retainer @ 2210'. IF pump-in rate is established and circ. to surf. is possible, pump 600 sxs class "H" below ret and circ. to surf. Spot 11 sxs on top of retainer. IF pump-in rate is established, but can't circ. to surf., 55 sxs below retainer and 10 sxs on top of retainer.
- ⑤ Spot 13 sxs class "H" from 1070'-1170' and spot 13 sxs class "H" from 350'-450'. Spot 7 sxs from 50' to surface. Cut off csg and install P&A marker. Rig down (Cmt on both sides of csg)
- ⑥ A proposed P&A sketch is attached.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Administrative Supervisor DATE 7-28-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 8/26/86

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side