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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
SEP 7 1979

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease
 State Fed. Fee
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Roger C. Hanks 3. Address of Operator P. O. Box 3148, Midland, Texas 79702 4. Location of Well UNIT LETTER <u>P</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>19 S</u> RANGE <u>24 E</u> NMPM.	7. Unit Agreement Name 8. Farm or Lease Name Molly Com 9. Well No. #1 10. Field and Pool, or Wildcat N. Dagger Draw Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3606.4 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER _____ <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER _____ <input type="checkbox"/>
ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

247 Jts. 2-3/8" Tubing 5-1/2" Casing 6/29/79 5-1/2" Bridge Plug Set @ 7576' # 5-1/2" Casing 6/30/79 10 ⁰ Sacks Cement @ 7576' to 7486' 5-1/2" Casing 7/6/79 Cut & Lay Down 5900' 150 Jts. 5-1/2" OH 7/7/79 35 Sacks Cement @ 5950' Tag @ 5840' OH 7/9/79 35 Sacks Cement @ 4050' to 3950' OH 7/9/79 35 Sacks Cement @ 1950' to 1850' 8-5/8" OH 7/9/79 35 Sacks Cement @ 1165 No Plug 8-5/8" OH 7/10/79 50 Sacks Cement 7/11/79 5-5/8" 7/11/79 15 Sacks Cement Tag @ 1035' @ 1165' @ 45' to Surface	NOTE=(Slury): 1.18 cu ft per sack cement 14.8#/gal.
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1100
 9-14-79
 248

No surface casing pulled
 No intermediate casing pulled

The OCC will be notified for visual inspection as soon as the final clean-up, as per OCC rules and regulations, has been completed.

Dry hole marker cemented on top in full display

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roger C. Hanks TITLE Owner/Operator DATE 9/6/79

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: