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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
L-4222

10. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER

11. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

DEC 2 1981

6. Unit Agreement Name

8. Farm or Lease Name
Eddy "GZ" State Com

9. Well No.
1

10. Field and Pool, or Wildcat
Angell Ranch atoka - Morrow

1. Name of Operator
Gulf Oil Corporation/

3. Address of Operator
P. O. Box 670, Hobbs, NM 88240

4. Location of Well
UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 12 TWP. 19S RGE. 27E S. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21. 22. 23. 24. 25. 26. 27. 28. 29. 30. 31. 32. 33. 34. 35. 36. 37. 38. 39. 40. 41. 42. 43. 44. 45. 46. 47. 48. 49. 50. 51. 52. 53. 54. 55. 56. 57. 58. 59. 60. 61. 62. 63. 64. 65. 66. 67. 68. 69. 70. 71. 72. 73. 74. 75. 76. 77. 78. 79. 80. 81. 82. 83. 84. 85. 86. 87. 88. 89. 90. 91. 92. 93. 94. 95. 96. 97. 98. 99. 100.

12. County
Eddy

15. Date Spudded 11-20-81 16. Date T.D. Reached 11-27-81 17. Date Compl. (Ready to Prod.) 11-27-81 18. Elevations (DF, RKB, RT, GR, etc.) 3521' GL 19. Elev. Casinghead --

20. Total Depth 10,957' 21. Plug back T.D. 10,530' 22. If Multiple Completions, How Many -- 23. Intervals Drilled By Rotary Tools Cable Tools --

24. Producing Interval(s), at this completion - Top, bottom, Name
Morrow 335 1164
10,320' - 10,396' 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
Compensated Neutron-Densilog DLL/MLL 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No New Casing					

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"		10,265'

31. Perforation Details (Interval, size and number)
10,322-25' w/(2) 1/2" JHPF; 10,346-54', 10,382-98', 10,458-64' w/(1) 1/2" JHPF (40 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production 11-27-81 Production Method (Flowing, gas lift, pumping - Size and type pump) Flow Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Flow Rate	Pressure	Oil - BBL	Gas - MCF	Water - BBL	Gas - Oil Ratio
11-27-81	10	20/64"		0	177	0	0

Flow Testing Pressure	Casing Pressure	Calculated 14-Hour Rate	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)
1650#	0#		0	425	0	0

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED RDPitae TITLE Area Engineer DATE 11-30-81

Posted ID-2
*Comp. Book
SI-18-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>8700</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>9297</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>10,007</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1450</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2155</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blainebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>3350</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>8285</u>	T. Morrow <u>10,490</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Barnett <u>10,705</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from..... <u>9717</u>to..... <u>9742</u>	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
No. 2, from.....to.....feet.
No. 3, from.....to.....feet.
No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3,350	8,285	4935	Bone Springs: Limestones & Dolomites w/Interfingering sands				
8,285	8,700	415	Wolfcamp: Shales & L.S.				
8,700	9,297	597	Canyon: Dolomites				
9,297	10,007	710	Strawn: Limestones & Dolomites w/Sand Stringers				
10,007	10,490	483	Atoka: Limestone & Shale				
10,490	10,705	215	Morrow: Sands L.S. & Shales				