NEW MEXICO OIL CONSERVATION COMMISSION GAS-OIL RATIO TESTS

Previoud 1-1-65

No wind by no increased by no increased all	•	ADAMS FEI	r	MESA PET	Operator
No well will be assigned an allowable greater than the amount of oil produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is lecated by more than 25 percent, Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60. Feport casing pressure in lieu of tubing pressure for any well producing through casing. Well original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with		FEDERAL	LEASE NAME	PETROLEUM COMPANY 756	
		# 1	NO.		
			С		
		31	\$ Loc	-	Poor
	·	19	LOCATION	15	Poul 19
		31	20	Gran Teneral	tiens
		4-19-79	DATE OF		
		70	STATUS	TEST	
			CHOKE	(X)	<i>[</i>
		1	TBG.	Sch	
		l	DAILY ALLOW- ABLE	Scheduled	County
6 P.		72	TEST	EDDY	YII
I hereby certify that the above information is true and complete to the best of my knowledge and belief. LARRY C. DAVIS	70	Trace	WATER Bacs.	Completion X	
		18	CRAV.		
	APR 25 1979 APR 2.5 1979 C. C. C. OFFICE	30			
	979 Pice	TsTm ·	CAS M.C.F.	Special	
		TsTm	GAS - OIL RATIO CU.FT/BBL		

WELL TESTER - DAVIS SERVICES INC.