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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

OCT 23 1978

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. L-6653 Assign 1	
7. Unit Agreement Name	
8. Farm or Lease Name State "GF"	
9. Well No. 1	
10. Field and Pool, or Wildcat Und. South Millman Morro	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Amoco Production Company ✓
3. Address of Operator P.O. Drawer A Levelland, Texas 79336
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM <u>East</u> THE <u>24</u> LINE, SECTION <u>19-S</u> TOWNSHIP <u>27-E</u> RANGE <u>27-E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3498.G GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to TD of 11,089' on 10-8-78 and ran 4½" 11.6# P-110 LT&C liner set at 11,089'. Top of the liner was set at 9943'. Cemented with 225 sx Class H cement. Circulated cement. PD 2:30 PM 10-07-78. WOC 9 days. Ran 3-3/4" bit, drill collars, and tubing. Drilled out 40' cement 9940'-80'. Pulled tubing, drill collar, and bit. Tested casing 1000# for 30 min. Test ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dennis Evans TITLE Asst. Admn. Analyst DATE 10-19-78

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE OCT 23 1978

CONDITIONS OF APPROVAL, IF ANY:

O+4 - NMOCC-A 1 - SUSP
1 - DEC 1 - DEC