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NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-11
 Effective 1-1-65

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JUN 4 1979

Operator
 Texas Oil & Gas Corp. ✓

Address
 900 Wilco Building, Midland, Texas 79701

Reason(s) for filing (check proper box)
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.				
Shugart St. Com.	1	N. Shugart (Morrow)	State, Federal or Fee State	LG-1101				
Location								
Unit Letter	N	714 Feet From The	S Line and	2062 Feet From The	W			
Line of Section	16	Township	18S	Range	31E	NMPM,	Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Koch Oil Co.	P. O. Box 1558, Breckenridge, Texas 76024					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Co.	P. O. Box 1384, Jal, New Mexico 88252					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rec.	Is gas actually connected?	When
	N	16	18S	31E	Yes	7-9-79

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
12/15/78	2/24/79	12,000'	11,955'					
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3665 GR. & 3685 KB	Morrow	11,706'	11,630'					
Perforations			Depth Casing Shoe					
11,706-12, 726-30, 736-41, 758-86, 11,850, 51, 52, 59, 63'			11,990'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
15"	11-3/4"	600'	250 sx 50/50 Poz +200 "C"					
11"	8-5/8"	4500'	1200 sx 50/50 Poz+200 "C"					
7-7/8"	4-1/2"	11990'	865 sx H-50/50 Poz+130 "C"					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run to Surface	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Rbbls. Condensate/MMCF	Gravity of Condensate
2000	15'	3.0	56°
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back pr.	3500	0. (pkr)	16/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A.P. Baker
 (Signature) S. P. Baker
 District Drilling Engineer
 (Title)
 June 1, 1979
 (Date)

OIL CONSERVATION COMMISSION
 APPROVED AUG 2 1979
 BY *W.A. Sessett*
 SUPERVISOR, DISTRICT II
 TITLE

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such changes of condition.
 Separate Form C-104 must be filed for each pool in multiple completed wells.