

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLI 3*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

C-51

5. LEASE DESIGNATION AND SERIAL NO.
NM 0473362

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
None

8. FARM OR LEASE NAME
DWU

9. WELL NO.
#4

10. FIELD AND POOL, OR WILDCAT
Winchester-Morrow

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Unit 0, Sec. 34
T-19-S, R-28-E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Hillin Production Company ✓

3. ADDRESS OF OPERATOR
P.O. Box 152, Odessa, Texas 79760

4. LOCATION OF WELL (Report location clearly and in accordance with instructions on reverse side)
At surface
800' FSL & 2000' FEL
At top prod. interval reported below
At total depth

14. PERMIT NO. C. D. DATE ISSUED
Per ~~water~~ ~~date~~ 11/26/79

15. DATE SPUDDED 2-15-80

16. DATE T.D. REACHED 4-23-80

17. DATE COMPL. (Ready to prod.) 5-16-80

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3298.0 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 11,220

21. PLUG, BACK T.D., MD & TVD 11,185

22. IF MULTIPLE COMPL., HOW MANY* 2

23. INTERVALS DRILLED BY →

ROTARY TOOLS X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Morrow 11,006-11,026

25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
Neutron Poro w/Gr-Caliper, Dual Induction Laterolog

27. WAS WELL CORED
No

23. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	61#	358'	17 1/2	225, C1 C, 4% Gel, 2% CC	
8 5/8	24 & 28	2,982'	11"	250, C1 C, 4% Gel, 2% CC	
5 1/2	20 & 17	11,220'	7 7/8"	750 sx, Type H, 3/4 of 1% CFR2/sx and 5# KCL/sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	10,956'	10,956'

31. PERFORATION RECORD (Interval, size and number)
11,006-11,026
80 holes of .50"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,006-11,026	3000 gal., 7 1/2% WIA, acid mixed w/850 CF N2/BBL and inhibitors

33.* PRODUCTION

DATE FIRST PRODUCTION 6-10-80

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing

WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-3-80	6 hours	3/4"	→		2,200		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
275	Packer	→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flared

TEST WITNESSED BY John Boxell

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Beverly Hawkins TITLE Production Secretary DATE July 8, 1980

(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

JUL 11 1980

U.S. GEOLOGICAL SURVEY
RECEIVED
ARTESIA, NEW MEXICO

JUL 18 1980

