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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
K-6949-2

7. Unit Agreement Name
Parkway West

8. Farm or Lease Name
Parkway West Unit

9. Well No.
10

10. Field and Pool, or Wildcat
Undesignated Parkway West (Morrow)

10. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER **MAR - 1 1982**

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER **O.C.D.**

2. Name of Operator
THE PETROLEUM CORPORATION

3. Address of Operator
One Marienfeld Place, Suite 555 Midland, Texas 79701

4. Location of Well
UNIT LETTER **G** LOCATED **1980** FEET FROM THE **East** LINE AND **1980** FEET FROM

11. County
Eddy

15. Date Spudded **11-23-81** 16. Date T.D. Reached **1-9-82** 17. Date Compl. (Ready to Prod.) **2-15-82** 18. Elevations (DF, RKB, RT, GR, etc.) **3327 Gr** 19. Elev. Casinghead **3327 Gr**

20. Total Depth **11670** 21. Plug back T.D. **11580** 22. If Multiple Compl., How Many **--** 23. Intervals Drilled By **Rotary Tools** **0-11670** Cable Tools **None**

24. Producing Interval(s), of this completion - Top, Bottom, Name
11087 to 11466' Morrow

25. Was Directional Survey Made
No.

26. Type Electric and Other Logs Run **Dual Laterolog with Gamma Ray Caliper Compensated Neutron Density Log**

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42	330	15	350 sx.	None
8 5/8	24 & 32	3116	11	1960 sx.	None
4 1/2	11.6 & 13.5	11670	7 7/8	1028 sx.	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	11033	10990

31. Perforation Record (Interval, size and number) **11310, 314, 318, 369, 373, 377, 381, 385, 11409, 416, 433, 437, 440, 449, 459 Morrow - 11464, 466**

11409-11466; 11310-11316; 11087-11189 11087, 092, 096, 116, 125, 128, 132 175, 180, 183 + 189

(Total of 29 shots)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11310-11466	5000 gals. 7.5% MS acid
11087-11466	10000 gals. 7.5% MS acid

33. PRODUCTION

Date First Production **2-8-82** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Shut in**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-10-82	24	10/64	TSTM	1502	TSTM	TSTM	TSTM

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
2600	Pkr Set	TSTM	1502	TSTM	NA	NA

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By **Mike Langford**

35. List of Attachments
Logs, Inclination report, C-104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Mike Langford TITLE District Superintendent DATE 2-24-82

*Posted ID-2
+ Comp. Book
SI
4-23-82*

This formation to be filled with the appropriate name of the formation and formation number after the completion of any newly-filled or deepened well. It shall be filled in by the owner of all electrical and radioactivity logs. The well and formation of all electrical tests conducted in the formation shall be the responsibility of the owner of the well. The formation of all electrical tests shall also be the responsibility of the owner of the well. The formation shall be reported for each well. The formation to be filled in quarterly except on state land, where it is reported to parent leaseholder only.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 255	T. Canyon _____ 10150	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 760	T. Strawn _____ 10352	T. Kirtland-Frontland _____	T. Penn. "C" _____
B. Salt _____ 1185	T. Aboka _____ 10638	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 1450	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 1725	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2883	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____ 3795	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____ 5380	T. Wingate _____	T. _____
T. Wolfcamp _____ 9187	T. Morrow _____ 10913	T. Chinle _____	T. _____
T. Penn. _____ 9780	T. Morrow Clastic _____ 11236	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 9978	T. Barnett _____ 11626	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	255		Red Bed	10355	10638		Lime
255	760		Anhydrite	10638	11290		Lime Sand & Shale
760	1185		Anhydrite & Salt	11290	11626		Sand & Shale
1185	1450		Anhydrite & Dolomite	11626	11670		Shale
1450	1725		Anhydrite & Sand				
1725	3800		Dolomite & Sand				
3800	5380		Sand & Shale				
5380	6340		Lime & Shale				
6340	6580		Lime & Sand				
6580	7890		Lime & Shale				
7890	8140		Sand & Shale				
8140	8777		Lime & Shale				
8777	9240		Sand				
9240	10355		Lime & Shale				

The following is a summary of slope tests taken with the best instruments available on the above captioned well. These tests indicate inclination from vertical.

<u>DEPTH (Feet)</u>	<u>ANGLE INCLINATION DEGREES</u>	<u>COURSE DISPLACEMENT (Feet)</u>	<u>ACCUMULATIVE DISPLACEMENT (Feet)</u>
320	3/4	4.19	4.19
510	3/4	2.49	6.68
820	1 3/4	9.46	16.14
1220	1 3/4	12.20	28.34
1685	1 3/4	14.18	42.52
1900	2	7.50	50.02
2197	2	10.37	60.39
2566	1 1/2	9.67	70.06
3066	1	8.75	78.81
3211	1 1/2	3.80	82.61
3580	1 3/4	11.25	93.86
4031	2	15.74	109.60
4450	2	14.62	124.22
4670	2	7.68	131.90
5137	1 1/4	10.18	142.08
5550	1 1/4	9.00	151.08
5830	1 1/2	7.34	158.42
6129	1 1/2	7.83	166.25
6525	1 3/4	12.08	178.33
6953	3/4	5.61	183.94
7420	2	16.30	200.24
7726	2 3/4	14.69	214.93
8008	2 3/4	13.54	228.47
8423	2 3/4	19.92	248.39
8921	1	8.72	257.11
9420	1	8.73	265.84
9920	1 3/4	15.25	281.09
10230	2	10.82	291.91
10565	2	11.69	303.60
11063	2 3/4	23.90	327.50
11300	2 3/4	11.28	338.78
11670	2 1/2	16.13	354.91

RECEIVED
 MAR - 1 1982
 O. C. D.
 ARTESIAL OFFICE

RECEIVED
 JAN 29 1982

Delta Drilling Company
Jeff C. Caid
 Jeff C. Caid
 Associate Engineer

STATE OF TEXAS
 COUNTY OF ECTOR

THE PETROLEUM CORP.
OF DELAWARE

BEFORE ME, the undersigned authority, on this day personally appeared JEFF C. CAID, known to be the person whose name is subscribed to the foregoing instrument.

GIVEN UNDER MY HAND AND SEAL OF OFFICE THIS the 25th day of January, 1982.

Carolyn Stringer
 Carolyn Stringer, Notary Public in and for Ector County, Texas