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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

RECEIVED

APR 17 1980

I. OPERATOR
 Operator: Garrett Energy, Inc
 Address: P.O. Box 798, Artesia, New Mexico 88210
 Reason(s) for filing (Check proper box):
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

O.C.D.
ARTESIA, OFFICE

CASINGHEAD GAS MUST NOT BE
FLARED AT THE 6-1-80
UNLESS AN EXCEPTION TO Rule 306
IS OBTAINED

If change of ownership give name and address of previous owner

Ch. #2-387

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Beverly State</u>	Well No. <u>#1</u>	Pool Name, including Formation <u>Artesia Queen Gr. SA</u>	Kind of Lease State, Federal or Fee <u>State</u>	Lease No. <u>L-4379</u>
Location Unit Letter <u>L</u> ; <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line of Section <u>2</u> Township <u>19S</u> Range <u>27E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Navajo Crude Oil Purchasing Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Drawer 175, Artesia, NM 88210</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit <u>L</u> Sec. <u>2</u> Twp. <u>19S</u> Rge. <u>27E</u>	Is gas actually connected? <input type="checkbox"/> When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded <u>3/1/80</u>	Date Compl. Ready to Prod. <u>3/22/80</u>		Total Depth <u>1750'</u>			P.B.T.D. <u>1690'</u>		
Elevations (DF, RKB, RT, GR, etc.) <u>3494.9 GL</u>	Name of Producing Formation <u>Queen-Grayburg</u>		Top Oil/Gas Pay <u>1650' 1450'</u>			Tubing Depth <u>1682'</u>		
Perforations <u>1450'-1463', 1656 1/2'-1666', 1672'-1678'</u>						Depth Casing Shoe <u>1688'</u>		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>11"</u> 6 3/4" <u>7 7/8</u>	<u>8 5/8"</u>		<u>334'</u>		<u>150 Sxs. Class c 2% Cac</u>			
	<u>4 1/2"</u>		<u>1750'</u>		<u>150 Sxs. Class c 2% Cac</u>			
	<u>(5 1/2" casing was unavailable at time of casing)</u>							
	<u>2 3/8"</u>		<u>1682'</u>					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date of First New Oil Run To Tanks <u>3/24/80</u>	Date of Test <u>3/25/80</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Pumping</u>	
Length of Test <u>24 hrs.</u>	Tubing Pressure <u>N/A</u>	Casing Pressure <u>20#</u>	Choke Size <u>N/A</u>
Actual Prod. During Test <u>22</u>	Oil-Bbls. <u>20</u>	Water-Bbls. <u>2</u>	Gas-MCF <u>ESTM 100 MCF</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Allen Smith
 (Signature)

Operator
 (Title)
 April 9, 1980
 (Date)

OIL CONSERVATION COMMISSION

APPROVED APR 21 1980, 19

BY W.A. Garrett

TITLE SUPERVISOR, DISTRICT #1

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiple completed wells.