

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Conoco Inc.

3. ADDRESS OF OPERATOR  
P.O. Box 460 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
1650' FNL & ~~1780'~~ FEL - Unit Letter G  
1780' SDS

5. LEASE DESIGNATION AND SERIAL NO.  
NM-045274

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Penny Federal

9. WELL NO.  
2

10. FIELD AND POOL, OR WILDCAT  
S. Dagger Draw Penn

11. SEC., T., R., W., OR BLK. AND SURVEY OR AREA  
23-20S-24E

12. COUNTY OR PARISH  
Eddy

13. STATE  
NM

14. PERMIT NO.  
30-015-23541

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

RECEIVED

APR 28 '89

C.C.D. OFFICE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- MIRU. If necessary, kill well.
- G 1/4" w/ bit, csg scraper & tbg, Tag retained at 7610'. POOH w/ tbg. G 1/4" w/ tbg OE to 7610'. Pump 27 sxs class "H" cement. Displace w/ 43 bbls 10 ppq mud. This plug is to cap cement retained. POOH to 7460'. Pump 285 bbls 10 ppq mud to circ hole full. POOH to 5735'. Pump 27 sxs class "H", 15.6 ppq cement. Displace w/ 32 bbl 10 ppq mud. This isolates Wolfcamp from Ueso. POOH to 2294'. Pump 25 sxs class "H", 15.6 ppq cement. Displace w/ 12 bbls 10 ppq mud. This isolates Ueso from Glorita. POOH to 1272'. Pump 25 sxs class "H", 15.6 ppq cement. Displace w/ 6 bbl 10 ppq mud. Plug isolates intermediate csg shoe. POOH.
- G 1/4" w/ perf gun. Perf at 523 w/ 4 spf. POOH.
- Run 1-2 1/8" tbg. Establish inj rate thru pipe & circ up annulus w/ 10 ppq mud. If rate cannot be established, reperf 50' up hole.
- Pump 180 sxs class "H", 15.6 ppq cement to circ up annulus & 7" pipe. If cement does not circ, pump 25 sxs down annulus. Cut off 3' below ground level. Install P&H marker. For further information contact Clyde Fendley at 397-5300.

18. I hereby certify that the foregoing is true and correct

SIGNED William W. Baker  
William W. Baker

TITLE Administrative Supervisor

DATE April 18, 1989

(This space for Federal or State office use)

APPROVED BY Shannon J. Shaw  
CONDITIONS OF APPROVAL, IF ANY

FOR: TITLE \_\_\_\_\_

DATE 4-27-89

\*See Instructions on Reverse Side