

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

LEASE REGISTRATION AND RECORDS
NM 13396

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER (512) JAN 20 1995

2. NAME OF OPERATOR
FLARE OIL, INC. 261-4546

3. ADDRESS OF OPERATOR
107 R.R. 620 S., BOX 17-F, AUSTIN, TX 78734

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below. At surface) ✓
1980' FSL & 990' FEL, SEC. 4
UNIT I, NE/4, SE/4 ✓

14. PERMIT NO. 15. ELEVATIONS (Show whether DR, RT, OR, etc.)
3692' GL

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
FEDERAL CC

9. WELL NO.
1

10. FIELD AND POOL OR WILDCAT
CISCO

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
4/19/24 ✓

12. COUNTY OR PARISH 13. STATE
EDDY NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
 FRACTURE TREAT MULTIPLE COMPLETION
 SHOOT OR ACIDIZE ABANDON*
 REPAIR WELL CHANGE PLANS
 (Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF REPAIRING WELL
 FRACTURE TREATMENT ALTERING CASING
 SHOOTING OR ACIDIZING ABANDONMENT*
 (Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PRESENT STATUS: PSTD @ 8350' W/CIBP + 35' CMT. PERFS 6278-6430. SITP 0 PSIG; WELL NON COMMERCIAL.

PROPOSED ABANDONMENT PROCEDURE:

1. PULL TUBING AND PACKER.
2. SET CIBP @ 6250'. CAP W/ 35' CMT.
3. RUN TUBING OPEN-ENDED. DISPLACE HOLE WITH 9.0 #/GAL MUD.
4. PULL TUBING TO 2050'. SET 100' CMT PLUG IN 5 1/2" CSG ACROSS 9 5/8" CSG SHOE @ 1950'-2050'. PULL TUBING.
5. CUT OFF & PULL 5 1/2" CSG @ 1300'. (TOC @ 1370')
6. RUN TUBING. SET 100' CMT PLUG ACROSS CUT OF 5 1/2" CSG @ 1250'-1350'. TAG PLUG.
7. SET 100' CMT PLUG IN 9 5/8" CSG ACROSS 13 3/8" CSG SHOE @ 350'-450'.
8. PULL TUBING TO 53'. SET 50' CMT PLUG 3'-53'.
9. REMOVE WELLHEAD. CUT OFF CSG @ 3'. INSTALL SURFACE MARKER.
10. REMOVE SURFACE FACILITIES & CLEAN LOCATION.

*NOTE: A 100' cmt. plug must be placed in the 9 5/8" x 13 3/8" annulus across the 13 3/8" csg. shoe. This may be accomplished by perfining the 9 5/8" csg. @ ~425' and squeezing enough cmt. to provide a 100' cmt. plug in the annular space as well as inside the 9 5/8" csg. OR; pump sufficient cmt. to circ. 9 5/8" & 9 5/8" x 13 3/8" annulus to surface. (5/3/95)

RECEIVED
APR 26 1995
OIL CON. DIV.
DIST. 2

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE RESIDENT DATE 1-27-95

(This space for Federal or State office use)

APPROVED BY Orig. Signed by Shannon J. Shaw TITLE PETROLEUM ENGINEER DATE 4/24/95

CONDITIONS OF APPROVAL, IF ANY:

See [Redacted] & *NOTE: above.

*See Instructions on Reverse Side