

- 10) RIH w/bit and tagged cement at 1906'. Drilled out 150' cement. Tested casing to 1000#, okay.
- 11) RU CRC Wireline. Ran 3-1/8" casing gun. Perforated Grayburg 2140-2146', 2155-2158', 2173-2179' w/2 JSPF, total 28 holes.
- 12) RIH with tubing and set packer at 1897'. Acidized perms. 2140-2179' w/2000 gals. 15% NEA with ball sealers.
- 13) RU to swab. Recovered 20 bbls. fluid with cut of oil.
- 14) SITP 210#. Swabbed 10 bbls. fluid with 5-10% oil.
- 15) SITP 250#. Swabbed 4 bbls. fluid with 30% oil. POH with tools. RU CRC Wireline. Perforated Penrose 2054-2068' with 2 JSPF, total 29 holes.
- 16) RIH with tubing, RBP and packer. Set RBP at 2120' and packer at 2089'. Acidized with 2500 gals. 15% NEA, using 60 ball sealers.
- 17) RU to swab. Swabbed 21 bbls., 2% oil.
- 18) Reset RBP at 2200' and packer at 2120'. Fracture treated Grayburg perms. w/14,000 gals. gelled water and 30,000# 20/40 sand.
- 19) Reset RBP at 2120' and packer at 1980'. Fracture treated Penrose perms. 2054-2068' w/14,000 gals. gelled water and 30,000# 20/40 sand.
- 20) POH w/tubing and tools. RIH w/69 jts. (2218.35') new 2-3/8" 4.7# 8RD EUE J55 tubing and set at 2226' KB. Ran 2" x 1-1/2" x 10' insert pump and rods and hung well on. Rigged down and move out completion unit.
- 21) Pump testing 166 BO, 159 BW.