

Submit 3 Copies to Appropriate District Office

State of New Mexico  
Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-015-23920

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.  
B-8096

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS")

7. Lease Name or Unit Agreement Name  
Conoco 7 State

1. Type of Well:  
OIL WELL  GAS WELL  OTHER  Injection Well

2. Name of Operator  
SDX Resources, Inc.

3. Address of Operator  
P. O. Box 5061, Midland, TX 79704

8. Well No. 5

9. Pool name or Wildcat

4. Well Location  
Unit Letter F : 2180 Feet From The North Line and 1740 Feet From The West Line

Section 7 Township 19S Range 29E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
GR 3377.1

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Converting well to injection well</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/31/96 Tested casing & packer @ 1870' to 500 psi, OK. TOH LD production string. Dress 4-1/2" ADI pkr on loc. TIH w/pkr & 65 jts 2-3/8" P/C tubing and hung packer @ 1895'. Pumped 25 bbls packer fluid down casing. Set packer & pressured tested casing to 500 psi for 30 minutes, OK. Turned chart into NMOCD/Artesia.

2/1/97 Converted well to a water injection well on 12/31/96 and started injecting water on February 1, 1997.

*Post ID-3  
4-25-97  
prod to WTW*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Janice Courtney TITLE Regulatory Tech DATE 4/7/97

TYPE OR PRINT NAME Janice Courtney TELEPHONE NO. 915/685-1761

(This space for State Use)

**ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 18 1997

CONDITIONS OF APPROVAL, IF ANY: