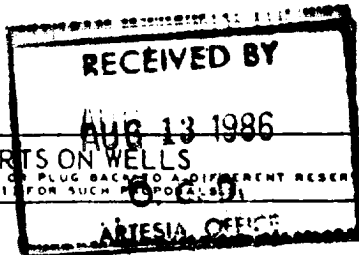


OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.O.B.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>



5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-8096

7. Unit Agreement Name
--

8. Farm or Lease Name
Conoco "7" State

9. Well No.
10

10. Field and Pool, or WHdcat
Turkey Track (Morrow)

12. County
Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Mitchell Energy Corporation

3. Address of Operator
P.O. Box 4000, The Woodlands, TX 77380

4. Location of Well
UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 19-S RANGE 29-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3376.7 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Recomplete to Upper Morrow</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 1) Set plug in permanent packer @ 11,078'. Perforated Upper Morrow sand w/4 (0.45") Dia SPF from 10,986'-10,993', 11,000'-11,019', 11,025'-11,044' (total 184 holes). Acidized w/500 gals 10% MSA acid, 10,000 gals 7 1/2% acid w/18.5 tons CO₂. ISIP 3200 psi. Potentialled 10/31/83 flowing 210 MCFPD, 0 BO, 0 BW.
- 2) MIRU pulling unit 5/23/84. Lowered pkr and set @ 11,060'. Tested pkr plug to 5000 psi. POOH. Set Baker Model D pkr on wireline @ 10,925'. RIH w/seal assembly on 2-3/8" tbg and landed in pkr @ 10,925'.
- 3) Frac down 2-3/8" tbg @ 10 BPM w/23,830 gals Versagel, 15,000# 20/40 sand, 10,000# 20/40 intermediate strength Proppant and 38 tons CO₂. ISIP 3650 psi. Potentialled well on 6/22/84 flowing 390 MCFPD, 10 BCPD and 2 BWPD w/FTP of 500 psi on open choke.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mitchell J. [Signature] TITLE Engineer DATE 8/5/86

APPROVED BY Les A. Clements TITLE Supervisor District 11 DATE AUG 25 1986

CONDITIONS OF APPROVAL, IF ANY: