

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

NOV 5 1982

O. C. D.

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 1637	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Exxon Corporation	8. Farm or Lease Name New Mexico "DC" State
3. Address of Operator P. O. Box 1600, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>19S</u> RANGE <u>29E</u> NMPM.	10. Field and Pool or WHdcat Undesignated Cisco/Canyon
15. Elevation (Show whether DF, RT, GR, etc.) 3379' RT	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>
		isolate Wolfcamp and Cisco/Canyon formations	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Ran in hole w/gauge ring to 9458' and pumped 80 bbls 2% KCl wtr down tbg. Killed well.
2. Release PKR, displace hole w/KCl wtr.
3. Lowered PKR from 9488' to 9644' and set.
4. Hook-up X-mas tree. Run Swab fluid level at 700'. Well kicked off on first run. Swab 5 bbls load, flow 60 bbls load and 65 bbls oil on 16/64 ck TP 1109, after 7 hrs. Csg press from 50 to 175#. Total fluid Rec 130 bbls well shut in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. F. Louie TITLE Sr. Administrator DATE November 4, 1982

APPROVED BY W. Williams TITLE \_\_\_\_\_ DATE NOV 29 1982

CONDITIONS OF APPROVAL, IF ANY: