

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

AUG 27 1991

WELL API NO. 30-015-23960

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No. \_\_\_\_\_

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)



7. Lease Name or Unit Agreement Name

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

Lodewick A

2. Name of Operator  
Conoco Inc.

8. Well No. 1

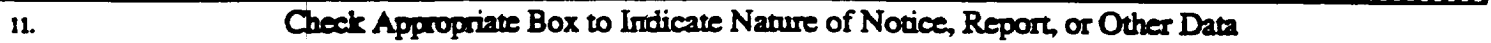
3. Address of Operator  
10 Desta Drive, Ste 100 W, Midland TX 79705

9. Pool name or Wildcat  
N. Dagger Draw Upper Penn

4. Well Location  
Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line  
Section 19 Township 19S Range 25E NMPM

Lea EDDY County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)



11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Re-acidize</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-4-90 PU 5 1/2 RBP w/ ball catcher & 5 1/2" treating pkr. WITH to 7841. Set RBP PU to 7602.  
12-5-90 RU DS Pmpd 119 BBLS 20% HCL-NE-FE acid w/ pkr 7602 RBP at 7841 pmpd acid 7 bpm start press 1020# Drop balls (2) per 1/2 BBL acid w/ balls on formation press to 1200# started flush at 1400# broke to 1300# ISIP 1300# 1 min vac. Retrieved BP. POH w/ RBP, pkr WBIH w/ pkr + tbg set pkr 7841. RU DS Tstd lines 5000# - OK started acid pmpd 119 BBLS acid 7 BPP Drop 400 balls 3 balls per 1/2 BBL acid 80# no ball action flushed w/ 50 BBLS 19% KCL. Released pkr PU to 7740 set pkr. SITP 600#. Open well up, bleed down well flowed 1 m 19 BBLS stopped flowing. tried to RU sub - could not get down tbg casing blowing sub up Well bleed down WITH w/ sub fil at 2000 from surface made 6 sub runs total recovered 45 BBLS 20 oil 25 wtr. Load to recover 243 BBLS. POH lay down w/ treating pkr changed rams in BOP for 2 3/8 Reda cable. PU assem. pmp WITH w/ pmp cable + 249 jts 2 3/8 tbg made top splice.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
SIGNATURE Christine L. Neff TITLE Admin. Assistant DATE 6-22-91  
TYPE OR PRINT NAME Christine L. Neff TELEPHONE NO. \_\_\_\_\_

(This space for State Use) ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE AUG 27 1991

CONDITIONS OF APPROVAL, IF ANY: