

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM 12246

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Oakason NV Federal

9. WELL NO.
3

10. FIELD AND POOL OR WILDSAT
Hoag Tank Atoka
Index Atoka

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA
Unit G, Sec. 34-T19S-R24E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

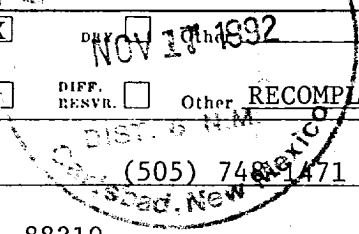
1a. TYPE OF WELL: OIL WELL GAS WELL

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESRV. Other RECOMPLETION

2. NAME OF OPERATOR
YATES PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 2030' FNL & 1650' FEL, Sec. 34-19S-24E
At top prod. interval reported below
At total depth



14. PERMIT NO. DATE ISSUED
API #30-015-24095

15. DATE SPUN OR RECOMPLETION
10-27-92

16. DATE T.D. REACHED
-

17. DATE COMPL. (Ready to prod.)
11-4-92

18. ELEVATIONS (DF, RSB, RT, GR, ETC.)*
3719' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
9210'

21. PLUG, BACK T.D., MD & TVD
8850'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
0-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
8653-8674' Atoka

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
None for recompletion

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	295'	17 1/2"	350 sx (in place)	
8-5/8"	24#	965'	12 1/4"	250 sx (in place)	
5-1/2"	15.5#, 17#	9210'	7-7/8"	1070 sx (in place)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	8588'	8588'

31. PERFORATION RECORD (Interval, size and number)
8653-8674' w/16 .42" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8653-8674'	w/1500g. 7 1/2 Mor-flo acid.

33.* PRODUCTION

DATE FIRST PRODUCTION: 11-4-92
PRODUCTION METHOD: Flowing
WELL STATUS: Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-4-92	24	10/64"	→	-	164	-	-

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
250	Pkr	→	-	164	-	-

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold - reconnected to Transwestern Pipeline 11-1-92

TEST WITNESSED BY
Harvey Apple

35. LIST OF ATTACHMENTS
None for recompletion.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED: Guarita S. Saldes TITLE: Production Supervisor DATE: 11-16-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				San Andres	383	
				Glorieta	1768	
				Abo	3949	
				Wolfcamp LM	5216	
				Lower Canyon	7453	
				Strawn	8089	
				Lower Strawn	8386	
				Atoka	8567	
				Morrow Clastics	8893	
				Chester	9123	