

JIL CONSERVATION DIVISION

Form C-103
Revised 10-1-78

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RECEIVED BY P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
DEC 10 1984
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company ✓	8. Farm or Lease Name State HL 2
3. Address of Operator 7990 IH 10 West, San Antonio, Texas 78230	9. Well No. 2
4. Location of Well UNIT LETTER <u>E</u> <u>1650</u> FEET FROM THE <u>north</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>19S</u> RANGE <u>29E</u> NMPM.	10. Field and Pool, or Wildcat Turkey Track-SR-Q-3-34
15. Elevation (Show whether DF, RT, GR, etc.) 3409.2 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

Ran 9 jts. of 8 5/8", 24#, K-55, STC CSG (354.5') with one 8 5/8" type M Guide shoe (1.0') set csg. at 340'. Cemented with 200 sxs Class -C + 2% CaCl₂ Flosal. Plug pumped to 298' with 300 psi on 11/10/84. Top off with 10 yards of redi-mix. WOC 18 hrs. Test head and BOPS. Held OK. Test casing to 1000 psi for 30 min. Held O.K. Resumed operations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Drilling Engineer DATE 12/4/84

APPROVED BY Leslie A. Clements TITLE Supervisor District II DATE DEC 28 1984

CONDITIONS OF APPROVAL, IF ANY: