

Submit 3 Copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

FEB 24 1997

WELL API NO. 00-015-25160

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Conoco 7 State

8. Well No.
12

9. Pool name or Wildcat
Millman-QN-GR-SA, East (46555)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
SDX Resources, Inc.

3. Address of Operator
P. O. Box 5061, Midland, TX 79704

4. Well Location
Unit Letter K : 1880 Feet From The South Line and 1980 Feet From The West Line
Section 7 Township 19S Range 29E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Casing Integrity Test</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/19/97 Depth 2330', RU Real Well Service unit. TOH w/ rods & pump. TIH & tagged @ 2350'. TIH w/new 4-1/2" PC ADI pkr to 1953'. Tested csg to 650 psi for 15 min, test good. TOH & LD 2-3/8" prod string, tally 77 jts 2-3/8" PC tubing. PU 4-1/2" pkr & TIH w/64 jts tbg to 1949.83'. SDFN.

2/20/97 Pmpd 20 bbls pkr fluid, set pkr. Packed off head & tested to 500 psi for 15 min w/chart. Test witnessed by Ray Smith w/NMOCD. RD & cleaned location. Packer @ 1949.83' w/64 jts 2-3/8" PC tubing. Chart submitted to OCD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Janice Courtney TITLE Regulatory Tech DATE 2/21/97

TYPE OR PRINT NAME Janice Courtney TELEPHONE NO. 915/685-1761

(This space for State Use) ORIGINAL SIGNED BY **TIM W. GUM**
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE **MAR 18 1997**

CONDITIONS OF APPROVAL, IF ANY: