

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEAL IN TRIANGLE
IF E (CRA)
VERSE SIDE

Budget Bureau No. 1004-1
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL

NM 25336

d/sf

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

1. WELL TYPE: OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR: IFG Enterprise

3. ADDRESS OF OPERATOR: PO Box 100, Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface: 1497/S & 351/E

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.):

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Leggett Fed

9. WELL NO.: 1

10. FIELD AND POOL OR WILDCAT:

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: NE-SE Sec 22 T20S R21E

12. COUNTY OR PARISH: Eddy 13. STATE: NM

RECEIVED
SEP - 1 1993

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	Other: <u>Putting well on Production</u>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

REF-3108(065) NM 25336

By virtue of our March 1993 Test, IFG considers this well to be economical and capable of production in paying quantities. Our Partner in this venture (has a well that will be put on production) is working on a ROW obtaining a ROW from BLM. After visiting with Adrian Garcia and Shannon Shaw 7-21-93 on our Feasibility plan we are requesting 6 months to get in to Production, without any Production Testing or Casing Integrity Test. Sending Copy of TOPO map to indicate wells involved.

18. I hereby certify that the foregoing is true and correct

SIGNED: J.T. Johnson TITLE: Partner DATE: 7-21-93

(This space for Federal or State office use)

APPROVED BY: _____ TITLE: _____ DATE: _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

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2/26/94