

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

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OPERATOR	

RECEIVED BY
JUN 02 1986
O. C. D.
ARTESIA, CNMCE

P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

5a. Indicate Type of Lease
State Free

5. State Oil & Gas Lease No.
E-5073

TYPE OF WELL *Botm*

TYPE OF COMPLETION
 OIL WELL GAS WELL DRY OTHER _____
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Connie "C" State

Name of Operator
SURE ENERGY ✓

Address of Operator
P.O. box 426, Artesia, New Mexico 88210

Location of Well

9. Well No.
3

10. Field and Pool, or Wildcat
OutPost Delaware

LETTER K LOCATED 1930 FEET FROM THE W LINE AND 1650 FEET FROM _____

LINE OF SEC. 25 TWP. 19S RGE. 28E NMPM

12. County
Eddy

14. Date Spudded 4-12-86 16. Date T.D. Reached 4-21-86 17. Date Compl. (Ready to Prod.) 5-14-86 18. Elevations (DF, RKB, RT, GR, etc.) 3342 GR 19. Elev. Casingshead _____

20. Total Depth 3525 21. Plug Back T.D. 3485 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By _____ Rotary Tools _____ Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name 3177, 78.5, 80, 81.5, 83, 84.5, 86, 3218, 19.5, 21, 22.5, 24, 25.5, 27, 28.5, 30, 3231.5, 33, 34.5, 36, 37.5, 39, 40.5, 42, 43.5, 45, 46.5, 48 25. Was Directional Survey Made yes

26. Type Electric and Other Logs Run
CNFDL-DLL-MSFL

27. Was Well Cored
NO

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	790	12 1/2	530 sx	cir 50 sx
5 1/2	15.5#	3525	7 7/8	650 sx	cir 60 sx

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
<u>2 1/2</u>	<u>3218</u>	

11. Perforation Record (Interval, size and number)
3177" to 3248"
.50 size
28 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>3177-3248</u>	<u>1500 gal 7 1/2 HCL</u>
	<u>70,000 x-Link Gell</u>
	<u>150,000 # sand</u>

13. PRODUCTION

Date First Production 5-14-86 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Pumping & Flowing 16 x 2" 1 1/2" Well Status (*Prod. or Shut-in*) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>5-20-86</u>	<u>24</u>	<u>Open</u>	<u>→</u>	<u>61</u>	<u>583</u>	<u>283</u>	<u>9,557 to 1</u>

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
<u>70 psi</u>	<u>70 PSI</u>	<u>→</u>	<u>2.54</u>	<u>24.29</u>	<u>11.79</u>	<u>40°</u>

4. Disposition of Gas (*Sold, used for fuel, vented, etc.*) sold Test Witnessed By Sam Billington

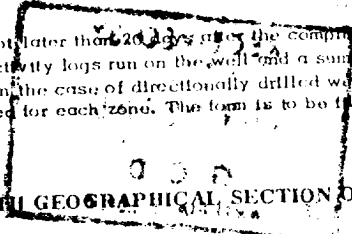
5. List of Attachments

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Sam Billington TITLE Consultant DATE 5-20-86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.



INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

- | | | | |
|---------------------------|------------------------------|-----------------------------|------------------------|
| T. Anhy _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt <u>411</u> | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt <u>785</u> | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates _____ | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers <u>1263</u> | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen <u>1860</u> | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres <u>2354</u> | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzte _____ |
| T. Glorieta _____ | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinebry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Delaware Sand <u>2950</u> | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | T. _____ |

OIL OR GAS SANDS OR ZONES

- No. 1, from 3177 to 3248 No. 4, from _____ to _____
- No. 2, from _____ to _____ No. 5, from _____ to _____
- No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

- No. 1, from _____ to _____ feet
- No. 2, from _____ to _____ feet
- No. 3, from _____ to _____ feet
- No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1263	1263	Sand, redbed, salt, anhy				
1263	2950	1687	dolo, sd, ls, sh, anhy				
2950	3525	575	sd, ls, dolo				