

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT

SUBMIT BY TRIP-SCATS  
 (Other Instruct on 9-  
 Form 300)

Budget Bureau No. 1004-0135  
 Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a closed reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals.)

4. LEASE DESIGNATION AND SERIAL NO.  
 LC-065680 *clst*

5. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT ASSIGNMENT NAME

8. FARM OR LEASE NAME  
 Blackhawk Federal

9. WELL NO.  
 5

10. FIELD AND POOL, OR WILDCAT  
 Shugart Grayburg  
 San Andres

11. SEC., T., R., M., OR B.L.E. AND  
 SURVEY OR AREA  
 Sec. 23: T18S, R31E

12. COUNTY OR PARISH  
 Eddy

13. STATE  
 NM

RECEIVED BY  
 NOV 25 1986  
 ARTESIA, OFFICE

OIL WELL  GAS WELL  OTHER

1. NAME OF OPERATOR  
 Siete Oil & Gas Corporation ✓

2. ADDRESS OF OPERATOR  
 P. O. Box 2523, Roswell, NM 88201

3. LOCATION OF WELL (Report location clearly and in accordance with State requirements. See also space 17 below.)  
 At surface  
 FSL  
 2310' FWL, 330" FEL NE/4 SE/4, Unit Letter I

14. PERMIT NO.

15. ELEVATIONS (Show whether of, to, or, etc.)  
 3696' GR

**Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF   
 FRACTURE TREAT   
 SHOOT OR ACIDIZE   
 REPAIR WELL   
 (Other)

PULL OR ALTER CASING   
 MULTIPLE COMPLETE   
 ABANDON\*   
 CHANGE PLANE

WATER SHUT-OFF   
 FRACTURE TREATMENT   
 SHOOTING OR ACIDIZING   
 (Other) Production Casing

REPAIRING WELL   
 ALTERING CASING   
 ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1/21/86 - L & M Rig #1 - T.D. 4500' @11:45 p.m. - condition mud & circ.

11/22/86 - TOH to log - RU Schlumberger - ran CNL - LDT - GR - CALIP - DLL - MSFL - Cyberlook - L & M Rig #1 ran 109 jnts (4505') of 5½" 15.5# J-55 ST&C csg - set @4504'KB - float @4462.5 - marker jnt @4095' & 3610' - circ csg 15 min - cmtd csg w/690 sxs DLW III, 10# salt, ½# cello flake, tailed in w/300 sxs H.E. II, 5# salt, ½# cello flake, 5% fluid loss - P.D. @10:00 p.m. - Circ 50 sxs to pit - release rig @12:00 midnight - W.O.C.

18. I hereby certify that the foregoing is true and correct

SIGNED H. V. Justice TITLE V.P. Drilling & Production DATE 11/24/86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side