

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL * DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Meridian Oil Inc.

3. ADDRESS OF OPERATOR
21 Desta Drive, Midland, Texas 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 760' FNL & 2080' FEL, Sec. 3, T-19-S, R-30-E
At top prod. interval reported below
At total depth _____

O. C. D.

14. PERMIT NO. _____ DATA SERVICE OFFICE _____

15. DATE SPUNDED 12-14-86 16. DATE T.D. REACHED 1-11-87 17. DATE COMPL. (Ready to prod.) 1-24-87 18. ELEVATIONS (OF. RKB, RT, GR, ETC.)* 3446.65' GR 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 11,250' 21. PLUG BACK T.D., MD & TVD 11,190' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS XX CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
10,888-902' (Strawn) 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Guard Microguard log, GR-CCL 27. WAS WELL CORED Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	61 & 48#	405'	17 1/2"	500 sx. CI "C"	Circ.
8 5/8"	24#	1995'	11"	1000 sx Lite & 200 sx CI	"C" Circ
5 1/2"	17#	11,250'	7 7/8"	525 sx CI "H"	TOC @ 9000'

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	10,804'	10,804'

31. PERFORATION RECORD (Interval, size and number)
10,888-897'
10,900-902' (26) JUL 2 1987 SJS CARLSBAD, NEW MEXICO

32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) 10,888-902' AMOUNT AND KIND OF MATERIAL USED Acdz w/2000 gals

33.* PRODUCTION

DATE FIRST PRODUCTION 1-24-87 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-22-87	1	20/64	→	9	39.156	0	4333

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
878	-	→	216	1253	0	48.5

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Will be sold TEST WITNESSED BY Reggie Reston POST 10-2 7-12-87 Comp & Bk.

35. LIST OF ATTACHMENTS
Deviation Survey, Temperature Survey, Plat, C-104 *Amending to change to gas well.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Cathy Noles TITLE Operations Tech III DATE 6/30/87

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP VERT. DEPTH
Strawn	10,834'	10,894'	Core #1 Rec 60' Core			
	0	450	Redbed (450')	Rustler Anhydrite	400'	
	450	2000	Anhydrite, Salt	Salt	650'	
	2000	2250	Dolomite, Anhydrite	B/Salt	1600'	
	2250	3580	Dolomite, Anhydrite, Sand	Yates	1910'	
	3580	3800	Dolomite	Queen	2900'	
	3800	5830	Sand, Shale, Dolomite	Grayburg	3375'	
	5830	7010	Limestone	San Andres	3575'	
	7010	7170	Sand	Delaware	3830'	
	7170	7570	Limestone	Bone Spring	6030'	
	7570	7900	Sand	Wolfcamp	9650'	
	7900	8370	Limestone, Sand	Strawn Lime	10,740'	
	8370	8720	Sand	Atoka	10,910'	
	8720	9210	Limestone, Sand			
	9210	9700	Sand			
	9700	9810	Dolomite			
	9810	10,050	Limestone, Shale			
10,050	10,780	Shale				
10,780	11,050	Limestone				
11,050	11,250	Shale, Limestone				

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